



**REQUEST FOR PROPOSAL**  
**“FUEL CELL PROJECT & ENERGY PURCHASE AGREEMENT”**  
**RFP #FCP-25-071316**

The City of Torrington (the “City”) is issuing a Request for Proposals (“RFP”) from qualified fuel cell Contractors for the provision of fuel-cell generated electricity at the Torrington Water Pollution Control Facility, located at 252 Bogue Road in Harwinton, Connecticut. The fuel cell(s) to be located at the Water Pollution Control Facility will generate electrical power, a portion of which to be consumed at the site location. Supplemental heat generated by operation of the fuel cell(s) may be utilized by the Water Pollution Control Facility infrastructure as part of a planned facility upgrade. The fuel cell(s) and all plant and infrastructure modifications necessary for fuel cell operation and system integration will be owned and operated by the Contractor. The City will purchase a portion of the electricity generated from the fuel cell through an Energy Purchase Agreement with the Contractor.

Interested firms are requested to submit in a sealed envelope, an original and six (6) copies of proposal to the Office of the Purchasing Agent, 140 Main Street, Room 206, Torrington, CT 06790, during normal office hours by no later than, **July 13, 2016 at 11:00 AM**. Envelopes should be clearly marked: “RFP #FCP-25-071316 WPCF Fuel Cell Project”. Proposals received after this date and time will be rejected. Questions must be submitted **by July 6, 2016 by 4:00 PM**. All questions should be submitted by email to [pennie\\_zucco@torringtonct.org](mailto:pennie_zucco@torringtonct.org). Questions will be answered through an addendum which will be posted on the City of Torrington website. Interested firms should check the website 48 hours before the opening date. Firms mailing proposals should allow for normal delivery time to ensure timely receipt of their proposals. In the case where City Hall is closed for weather related or some other emergency related circumstance, then submittals shall be due the next day when City Hall reopens for business, no later than 11:00 AM on that day. Proposals may not be submitted by e-mail or fax.

The City will not be liable for any costs incurred by a firm in the preparation or submission of a proposal.

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Pennie Zucco  
Purchasing Agent

**MBE’s WBE’s and SBE’s ARE ENCOURAGED TO APPLY**  
**AN AFFIRMATIVE ACTION/EQUAL OPPORTUNITY EMPLOYED**

Dated: June 29, 2016

City of Torrington  
Water Pollution Control Facility



Request for Proposals  
RFP #FCP-25-071316  
Fuel Cell Project & Energy Purchase Agreement

June 29, 2016

**City of Torrington**  
**Water Pollution Control Facility**  
**Request for Proposals (RFP)**  
**RFP #FCP-25-071316**  
**Fuel Cell Project & Energy Purchase Agreement**

**Table of Contents**

- I. OBJECTIVES
- II. PROJECT BACKGROUND
- III. LREC BID
- IV. SCOPE OF PROJECT
  - 1. Project Scope
  - 2. Access & Location
  - 3. Fuel Cell Installation
  - 4. Fuel Cell Ownership, Operation & Maintenance
  - 5. Use of Fuel Cell
  - 6. Provision of Water, Natural Gas and Electricity Used by Fuel Cell
  - 7. Project Financing, Contract Term & Payment to Contractor
  - 8. Energy Purchase Agreement Assurances
  - 9. Project Schedule
- V. EVALUATION OF PROPOSALS
- VI. INQUIRIES AND REQUESTS FOR CLARIFICATIONS
- VII. PROPOSAL SUBMISSION REQUIREMENTS
- VIII. GENERAL INSTRUCTIONS TO VENDORS
- IX. RIGHTS RESERVED TO CITY OF TORRINGTON
- X. PROJECT INFORMATION STATEMENT (NOTIFICATIONS TO BIDDERS)
- XI. FEE PROPOSAL
- XII. APPENDIX
  - 1. Appendix A – Insurance Requirements - Indemnification
  - 2. Appendix B – Acceptance of Terms of the Agreement
  - 3. Appendix C – Non-Collusion Affidavit
  - 4. Location Map
  - 5. WPCF Site Plan - Existing
  - 6. WPCF Site Plan – Planned Upgrade
  - 7. Eversource Energy Bills (17-Months)

**City of Torrington**  
**Water Pollution Control Facility**  
**Request for Proposals (RFP)**  
**RFP #FCP-25-071316**  
**Fuel Cell Project & Energy Purchase Agreement**

**I. OBJECTIVES**

The City of Torrington (the “City”) is issuing a request for proposals (“RFP”) from qualified fuel cell Contractors for the provision of fuel-cell generated electricity, as more particularly specified herein. The selected Developer (the “Contractor”) will locate one or more natural gas powered fuel cell(s) at the Torrington Water Pollution Control Facility, located at 252 Bogue Road in Harwinton, Connecticut. The fuel cell(s) to be located at the Water Pollution Control Facility will generate electrical power, a portion of which to be consumed at the site location. Supplemental heat generated by operation of the fuel cell(s) may be utilized by the Water Pollution Control Facility infrastructure as part of a planned facility upgrade. The fuel cell(s) and all plant and infrastructure modifications necessary for fuel cell operation and system integration will be owned and operated by the Contractor. The City will purchase a portion of the electricity generated from the fuel cell through an Energy Purchase Agreement with the Contractor.

**II. PROJECT BACKGROUND**

The City of Torrington has a long-standing commitment to energy conservation and sustainability. As a current initiative, the City is planning for on-site electrical generation through the installation of natural gas-powered fuel cell(s). The goals of this initiative are to reduce the City’s dependency on publicly-generated electricity, decrease the carbon footprint of the City, and reduce Water Pollution Control Facility operating expenses. The City is in process of designing a planned upgrade of the Water Pollution Control Facility and is working with Wright-Pierce (the City’s Engineer) on the upgrade project.

**III. LREC BID**

The City of Torrington submitted a Year-5 LREC bid with Eversource Energy on June 16, 2016 for a proposed 1,400 kW Installed Capacity Fuel Cell at a LREC Purchase Price of \$75. The RFP is issued under the assumption that the City will be chosen as a winning bidder under the Year-5 Eversource Bid. It is the intent of the City to maintain a relationship with the Contractor for the installation of a Fuel Cell(s) at the Water Pollution Control Facility and if not selected by Eversource Energy under the current bid, may consider other options for completion of a fuel cell project which may include submission of future bid(s) to Eversource Energy.

**IV. SCOPE OF PROJECT**

**1. Project Scope:**

The Contractor will provide the Torrington Water Pollution Control Facility with electricity and potentially heat generated by one or more natural gas-powered singular or modular commercially ready fuel cell(s).

The Contractor will, at its expense:

- Provide, install, operate and maintain one or more natural gas-powered fuel cell(s) that provide(s) a portion, or all of the electricity required by the Water Pollution Control Facility;

- Perform or obtain all necessary engineering related to the installation and/or operation of the fuel cell(s) and the provision of electricity and heat to the Water Pollution Control Facility (all engineering calculations and design documents shall be stamped by P.E. registered in Connecticut);
- Obtain all permits necessary for the installation and operation of the fuel cell(s) (including, but not limited to utility company interconnect agreements and Connecticut Siting Council approvals), DEEP, and all applicable environmental permits;
- Engineer, provide, install and maintain all infrastructure necessary to connect to the Water Pollution Control Facility's existing electrical and possibly heating systems;
- All work shall be coordinated with City's Engineer with regard to the planned expansion of the Water Pollution Control Facility.
- Be responsible for handling and disposing of all non-hazardous and hazardous waste that is generated & disposal costs;
- Provide electricity and possible available heat generated by the fuel cell(s) to the Water Pollution Control Facility under an Energy Purchase Agreement.
- At the expiration or earlier termination of the Energy Purchase Agreement, remove the fuel cell(s) and any related improvements and restore the site's premises to the condition that existed before installation of the fuel cell(s).
- The Contractor will provide, at its expense, the natural gas and potable water required to operate the fuel cell(s).
- The fuel cell(s) provided by the Contractor must:
  - Have a proven track record of reliability and availability;
  - Be covered by manufacturer guarantees on performance;
  - Have a guaranteed delivery date;
  - Have spare parts readily available; and
  - Be manufactured in the United States of America.

## **2. Access and Location:**

The City shall make available to the Contractor a location upon which to install the fuel cell(s) and related components and shall take all steps necessary to provide the Contractor with access necessary to install, operate and maintain said equipment.

## **3. Fuel Cell Installation:**

- A. The Contractor shall meet and confer with City and City's Engineer throughout the installation process (from design through final signoff) to ensure that the installed fuel cell equipment and auxiliaries do not adversely affect the operation and maintenance of the Water Pollution Control Facility and planned upgrade. At two points during the Contractor's design process, namely Preliminary Engineering, and Detail Engineering, the Contractor shall submit design documents to the City and City's Engineer with sufficient information to allow the City to determine if the proposed design is compatible with Water

Pollution Control Facility operations and upgrade. The City of Torrington technical approvals will consist of fuel cell equipment placement, interconnections with existing equipment and utilities, interface with existing conditions, verification that Contractor will obtain required approvals and inspections and permits, and access to existing equipment are maintained, contractor's proposal appears practical and feasible. The Contractor shall respond to all review comments made by City. Installation shall not begin until the Detail Engineering documents are accepted by the City of Torrington.

- B.** The Contractor shall provide a critical path schedule of the Fuel Cell project. The critical path time schedule will include no fewer than the following major project phases. (The Contractor's construction activities shall adhere to the Project Schedule set forth as part of the Eversource energy Year-5 LREC RFP process)
  - a)** Pre-construction:
    - i.** The Contractor shall obtain, at its expense, all permits and/or certificates required for operation of the fuel cell system(s); and
    - ii.** The Contractor shall obtain all approvals from the City and third parties necessary for installation and operation of the fuel cell(s);
  - b)** Delivery of the fuel cell; and
  - c)** Complete fuel cell testing and commissioning.
- C.** The Contractor will be solely responsible for: (i) all professional fees, permits costs, and material and labor expenses related to the installation of the fuel cell(s); and (ii) all auxiliary equipment required to provide a fully operational system that meets the requirements of this RFP.
- D.** The Contractor shall tie the fuel cell into the Torrington Water Pollution Control Facility's building automation system so that the City has viewing privileges of current and past natural gas and water usage and BTU and electric output.

#### **4. Fuel Cell Ownership, Operation and Maintenance:**

- A.** The Contractor will at all times own, operate and maintain the fuel cell(s) and auxiliary components.
- B.** The Contractor shall be responsible for any and all projected local, state and federal taxes that may be required over the duration of the Agreement.
- C.** The fuel cell scheduled down times for maintenance shall only occur at times of low electrical demand, preferably in the summer of each operating year.
- D.** Guarantees of performance shall be included in the energy purchase agreement price with no additional cost to City.
- E.** Replacement of stack modules shall be included in the energy purchase agreement price with no additional cost to City.

#### **5. Use of the Fuel Cell:**

The WPCF shall have first right to all or any portion of energy generated by the fuel cell(s). The Water Pollution Control Facility will purchase electrical to the extent that the Water Pollution Control Facility

can absorb them. The Contractor shall provide quarterly reports to the City, quantifying fuel cell system inputs and outputs, for the duration of the Energy Purchase Agreement.

**6. Provision of Water, Natural Gas and Electricity Used by Fuel Cell:**

- A. The Contractor will purchase and arrange transportation of the natural gas necessary to operate the fuel cell(s). At no time will City warrantee the natural gas composition or supply of the natural gas. The Contractor will be responsible for the installation of gas lines from the existing natural gas lines to the fuel cell(s) and any and all costs associated therewith. Gas meters shall be revenue-grade. The Contractor shall also be responsible for the cost of any improvements to existing natural gas lines necessary to operate the fuel cell(s).
- B. The Contractor will purchase water from the public water supply required to operate the fuel cell(s). At no time will the City warrantee the quality or supply of the public water supply. The Contractor will be responsible for the installation of water lines from existing water lines to the fuel cell(s) and any and all costs associated therewith. The Contractor shall also be responsible for the cost of any improvements to existing water lines necessary to operate the fuel cell(s). The Contractor will provide and maintain a revenue-grade water meter between the Water Pollution Control Facility water meter and the fuel cell(s) at a location approved by both the City and the Contractor.
- C. Electricity used by the fuel cell(s) and its auxiliary equipment (parasitic electric loads) will be metered by the Contractor, verified by the City, and deducted from the electrical energy produced by the fuel cell(s) when reporting electrical energy provided to the Water Pollution Control Facility and Eversource Energy.
- D. The Contractor shall tie into the Water Pollution Control Facility's existing waste water system and be responsible for any permitting required in connection therewith.

**7. Project Financing, Contract Term and Payment to Contractor:**

- A. The Contractor will be responsible for obtaining any federal tax credits and renewable energy credits (RECs) available to it.
- B. The term of the Energy Purchase Agreement to be negotiated and executed by the Contractor and the City shall be twenty (20) years.
- C. The Contractor will be paid an agreed-upon fee in units of dollars per megawatt-hour (\$/MWH) by the City on a monthly basis for electricity actually utilized and delivered to the Water Pollution Control Facility from the fuel cell(s). Heat will be provided in the form of pre-heated boiler feed-water without additional charge.
- D. The City makes no representations regarding the potential of any available grant funding.

**8. Energy Purchase Agreement Assurances:**

- A. The Contractor will purchase natural gas and water to supply the fuel cell(s).

**B.** The Contractor will be required to guarantee the minimum annual quantity of electricity that will be supplied to the Water Pollution Control Facility by operation of the fuel cell(s). The Contractor will be required to reimburse the Water Pollution Control Facility for excess costs arising from the purchase of electricity from the Utility over and above what the Water Pollution Control Facility normally would have paid to Contractor under the Energy Service Agreement, in the event that shortfalls in fuel cell output are the responsibility of Contractor.

**9. Project Schedule:**

The Contractor shall meet all requirements of the Eversource Energy Year-5 LREC RFP Requirements and schedules.

**V. EVALUATION OF PROPOSALS**

Proposals will be evaluated by a City Committee against the following criteria:

**1. Qualification of Bid:**

Twenty-five percent (25%) of the evaluation of submitted proposals will concern the strength of the financial commitment demonstrated by the proposal. Factors demonstrating the strength of the financial commitment include, but are not limited to:

- Examples of similar projects that include cost details, operating performance data and owner contract information;
- Strength of funding commitment (funding commitment sources are to be identified);
- Project readiness; and
- Schematic design, written project outline, and product information.

**2. Cost Effectiveness:**

Seventy-five percent (75%) of the evaluation of submitted proposals will concern the cost-effectiveness of the project. Factors demonstrating cost-effectiveness include, but are not limited to:

- Cost savings as compared to purchase of Utility electricity
- Fuel cost savings arising from recovery of exhaust heat offsetting natural gas purchase

THE CITY RESERVES THE RIGHT TO REJECT ANY AND ALL PROPOSALS IRRESPECTIVE OF SCORE.

**3. Final Negotiations:**

The selected Proposer whose proposal represents best value to the City will be invited to enter into negotiations. Confidential discussions with one or more finalist Proposers may be conducted. Best and Final Offer requests may be issued at the conclusion of negotiations. The Committee shall review the best and final responses and make an award recommendation.

**VI. INQUIRIES AND REQUESTS FOR CLARIFICATION BY BIDDERS**

All inquiries relative to the conditions and specifications listed herein as well as clarification of any information contained in this RFP must be sent via e-mail to the City Purchasing Department at pennie\_zucco@torringtonct.org.

The deadline for submitting questions is **July 6, 2016, at 4:00 p.m.** No telephone inquiries will be acknowledged or answered.

The response of the City to any inquiry or request for clarification, together with a copy of the written inquiry or request, will be provided contemporaneously by the City to all known parties receiving this proposal.

Under no circumstances may any proposer or its representative contact any employee or representative of the City or the Water Pollution Control Facility regarding this RFP prior to the closing date, other than as provided in this Section V. Strict adherence to this important procedural safeguard is required. Any violation of this condition may result in the proposer being considered non-compliant and ineligible for award.

## **VII. PROPOSAL SUBMISSION REQUIREMENTS**

Each proposer must:

- Provide information on its company, including client references and any relevant certifications.
- Submit completed state forms regarding nondiscrimination and affirmative action policies.
- Complete and submit the affidavits included in this package.
- Complete and submit the Project Information Statement.

**NOTE:** Missing or non-notarized affidavits may result in bid rejection. Be sure that all affidavits are completed and notarized. New affidavits must be submitted with a response to this RFP. Previously submitted affidavits may not be used to satisfy this requirement.

**Submit in one sealed envelope one (1) original and six (6) copies of proposal prior to 11:00 a.m. on July 13, 2016.** Proposals should be sent to the attention of:

Office of the Purchasing Agent  
140 Main Street, Room 206  
Torrington, CT 06790

Each proposal package should be identified with the RFP number and the original proposal so labeled as:

**“RFP #FCP-25-071316, WPCF Fuel Cell Project”**

**NOTE:** Faxed, e-mailed and late proposals will be automatically rejected. The City of Torrington is not responsible for delays in mail or expedited carriers. Late proposals are not acceptable under any circumstances or situations.

## **VIII. GENERAL INSTRUCTIONS TO PROPOSERS**

- A. RFP responses must be submitted in sealed envelopes upon which must be written: (i) the RFP reference title; (ii) the date and time the bid is due; and (iii) the proposer’s name and address.
- B. In order for its proposal to be considered, the proposer must answer all questions and supply all required materials.
- C. Because the City of Torrington is exempt from the payment of state and federal excise, transportation, and sales taxes, such taxes must not be included in prices proposed.

**D.** If the proposer is a business entity, an authorized official of the entity must sign the proposal and the proposal must include the names, titles, addresses and telephone numbers of individuals with authority to negotiate and contractually bind the entity.

**E. General Conditions:**

1. The City reserves the right to accept or reject any or all proposals submitted for consideration. All proposals will be kept sealed until the date, time and place of public opening.
2. Any contract awarded as a result of this RFP must be in full conformance with statutory requirements of the City of Torrington, State of Connecticut and the federal government.
3. All proposals submitted in response to this RFP will become the property of the City of Torrington and subject to the provisions of section 1-210, et. seq, of the Connecticut General Statutes (the Connecticut Freedom of Information Act).
4. Any proposal must be valid for a period of 180 days from the due date.
5. The City of Torrington reserves the right to amend or cancel this RFP prior to the due date and time, if it is in the best interests of the City to do so.
6. The City of Torrington reserves the right to reject the proposal of any proposer who or which is in default of any prior contract or for misrepresentation.
7. The City of Torrington reserves the right to correct inaccurate awards resulting from its clerical errors.
8. Proposals are subject to rejection in whole or part if they limit or modify any of the terms and conditions and/or specifications of the RFP.
9. A proposer, if requested to do so, must be prepared to present evidence of experience, ability, service facilities, and financial standing necessary to satisfactorily meet the requirements set forth or implied in its proposal.
10. No additions or changes to the original proposal will be allowed after submittal. While changes are not permitted, clarification at the request of the agency may be required at the proposer's expense.
11. By responding, the proposer implicitly states that the proposal is not made in connection with any competing proposer submitting a separate response to the RFP, and is in all respects fair and without collusion or fraud. It is further implied that the proposer did not participate in the RFP development process, had no knowledge of the specific contents of the RFP prior to its issuance, and that no employee of the City participated directly or indirectly in the preparation of the proposal.
12. The proposer shall bear all costs associated with its response to this RFP, including the costs of any presentations and/or demonstrations.
13. Site information provided is for reference use only. The intent is to provide a general understanding of the scope of the work so that Proposers may be able to provide accurate and competitive proposals. However, the City makes no representations with respect to the site,

including its suitability. The Proposer, takes sole and full responsibility for conducting any necessary due diligence and assessing the site and its conditions in developing its proposal. Such self-assessment of the site and its conditions shall be performed by the Proposer at its own cost.

**IX. RIGHTS RESERVED TO CITY OF TORRINGTON**

City of Torrington reserves the right to reject any and all proposals in whole or in part, award in part, award to multiple contractors, and waive technical defects, irregularities and omissions if, in its judgment, the best interest of the City is served. The City of Torrington reserves the right to negotiate with any proposer prior to awarding a contract and to negotiate with the proposer to which an award is made the terms of the contract to be entered into between that proposer and the City of Torrington.

**X. PROJECT INFORMATION STATEMENT**

1. Provide a brief description of the technology proposed to be used and value to the Water Pollution Control Facility of that technology.
2. Discuss how and to what degree your proposal will technically benefit the Water Pollution Control Facility.
3. Discuss how and to what degree your proposal will economically benefit the Water Pollution Control Facility.
4. Describe maintenance needs and projected down time required of the fuel cell(s).
5. What is the service life of the fuel cell system?
6. What is the service life of the stack?
7. What is the system's electrical power output?
8. How does the system operate relative to the power grid?
9. What is the reliability record of the system?
10. What is the fuel cell start-up time?
11. What is the fuel cell shut-down time?
12. The fuel cell(s) provided by the Contractor will be capable of producing \_\_\_\_\_kilowatts of power.
13. The Contractor will provide no less than\_\_\_\_\_kWh of electrical energy on a monthly basis at a nominal 480 Volts. (assumes no natural gas or water supply interruptions)
14. The fuel cell system provided by the Contractor will be capable of delivering\_\_\_\_\_BTU/hour of usable thermal energy to the building heating load(s) for possible use by the City.
15. The fuel cell maximum annual natural gas consumption will be \_\_\_\_\_ccf.
16. The fuel cell maximum annual water consumption will be \_\_\_\_\_ccf.

**XI. FEE PROPOSAL**

1. Annual cost to the Water Pollution Control Facility:

a. Contractors cost charged to the City of Torrington for electricity delivered under the Energy Purchase Agreement shall be \_\_\_\_\_.

b. Annual escalation in the Energy Purchase Agreement Rate shall be \_\_\_\_\_.

Note: No other payments will be made to the Contractor.

2. Value of BTU’s provided by the fuel cell(s): \_\_\_\_\_ ;

3. Calculation of Energy Savings at Water Pollution Control Facility:

Contractor shall provide a spreadsheet calculation comparison of existing Eversource energy electric charges vs. calculated charges based on Energy Purchase Agreement cost proposed for a one-year period using attached energy bills in a format as follows:

CL&P/Eversource Energy Statement Summaries City of Torrington WPCA					Fuel Cell Project Calculated Charges		
Month	Statement Date	Period	KWH Usage	Charges	Month	KWH Usage	Charges
Jun	6/25/2015	5/26/15 ~ 6/24/15	156,240	\$18,142.33	Jun	156,240	
Jul	7/28/2015	6/24/15 ~ 7/27/15	168,480	\$19,441.38	Jul	168,480	
Aug	8/26/2015	7/27/15 ~ 8/25/15	144,000	\$17,222.82	Aug	144,000	
Sep	9/25/2015	8/25/15 ~ 9/24/15	151,200	\$17,900.11	Sep	151,200	
Oct	10/26/2015	9/24/15 ~ 10/23/15	152,640	\$18,157.14	Oct	152,640	
Nov	11/30/2015	10/23/15 ~ 11/23/15	187,920	\$21,292.36	Nov	187,920	
Dec	12/28/2015	11/23/15 ~ 12/23/15	177,120	\$20,467.29	Dec	177,120	
Jan	1/27/2016	12/23/15~1/26/16	223,200	\$26,007.97	Jan	223,200	
Feb	2/26/2016	1/26/16~2/24/16	191,520	\$23,281.18	Feb	191,520	
Mar	3/28/2016	2/24/16~3/24/16	182,880	\$22,576.69	Mar	182,880	
Apr	4/26/2016	3/24/16~4/26/16	195,840	\$23,635.15	Apr	195,840	
May	5/24/2016	4/26/16~5/24/16	<u>154,080</u>	<u>\$19,523.06</u>	May	<u>154,080</u>	
<b>Total</b>			<b>2,085,120</b>	<b>\$247,647.48</b>	<b>Total</b>	<b>2,085,120</b>	

<b>Estimated Monthly KWH Usage following planned facility upgrade (Based on avg. 7,600 kWh/Day)</b>	<b>228,000</b>	<b>\$27,000</b>	<b>Future Month</b>	<b>228,000</b>	
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Note that the estimated monthly energy usage following the planned upgrade is 7,600 KWh/Day. The estimate of typical monthly fuel cell electric charges for the future shall also be provided. The Contractor shall also submit a detailed breakdown of their calculations of energy charges for one of the summary months above.

The submission costs listed in items 1 or 2 of this section, are contingent on supplemental funding that would be provided from the Eversource Energy Year-5 LREC program at a bid value of \$75/REC that has been bid by the City to the LREC program.

## **APPENDIX A**

### **City of Torrington Water Pollution Control Facility Request for Proposals (RFP) RFP #FCP-25-071316 Fuel Cell Project & Energy Purchase Agreement**

#### **INSURANCE REQUIREMENTS**

**Certificate of Insurance:** All insurance policies must include a Waiver of Subrogation whereby the insured waives its right to subrogate against the City, its subsidiaries, employees, volunteers, directors and officers. Proof of proper insurance coverage, Workers Compensation Insurance, Liability and Property damage, and Vehicle Insurance shall be filed with the City of Torrington Purchasing Agent within 10 days after the award of the bid. The Certificate of Insurance must name the City of Torrington, 140 Main St., Torrington, CT, its subsidiaries, employees, volunteers, directors & officers as the “Additional Insured” and filed with the Purchasing Agent prior to commencement of work. Renewal Certificates of Insurance must be mailed to the Purchasing Agent 10 days prior to the expiration of the required coverage.

#### **NON-DISCRIMINATION**

The respondent agrees and warrants that in the performance of the contract pursuant to this solicitation he/she will not discriminate or permit discrimination against any person or group of persons on the grounds of sex, race, color, religion, age, marital status, ancestry, national origin, past history of mental disorder, mental retardation or physical disability or other basis in any manner prohibited by the laws of the United States, the State of Connecticut or the City of Torrington.

#### **INDEMNIFICATION**

To the fullest extent permitted by law, the Firm shall indemnify and hold harmless the City and their respective consultants, agents, and employees from and against all claims, damages, losses and expenses, direct, indirect or consequential (including but not limited to fees and charges of attorneys and other professionals and court and arbitration costs) arising out of or resulting from the performance of the Firm’s work, provided that such claim, damage, loss or expense is caused in whole or in part by any negligent act or omission by the Firm, or breach of its obligations herein or by any person or organization directly or indirectly employed or engaged by the Firm to perform or furnish services, or anyone for whose acts the Firm may be liable, regardless of whether or not it is caused in part by a party indemnified hereunder.

As to any and all claims against the City or any of its consultants, agents or employees by any employee of Firm, by any person or organization directly or indirectly employed by Firm to perform or furnish any of the work, or by anyone for whose acts Firm may be liable, the indemnification obligation under this section shall not be limited in any way by any limitation on the amount of type of damages, compensation or benefits payable by or for Firm under worker’s or workman’s compensation acts, disability benefit acts or other employee benefit acts.

**APPENDIX B**

**City of Torrington  
Water Pollution Control Facility  
Request for Proposals (RFP)  
RFP #FCP-25-071316  
Fuel Cell Project & Energy Purchase Agreement**

**Acceptance of Terms of this Agreement**

Name of Proposer:

\_\_\_\_\_

Contact Person:

\_\_\_\_\_

Address:

\_\_\_\_\_

City/State/Zip:

\_\_\_\_\_

Telephone: \_\_\_\_\_ Fax: \_\_\_\_\_

E-mail: \_\_\_\_\_

Authorized Signature \_\_\_\_\_ Title: \_\_\_\_\_

Name Printed: \_\_\_\_\_ Date: \_\_\_\_\_

It is agreed by the above signed proposer that the signature and submission of this proposal represents the proposer's acceptance of all terms, conditions, and requirements of the proposal specifications, and, if awarded, the proposal will represent the agreement between the parties.

The proposer agrees that the cost of any work performed, materials furnished, services provided, or expenses incurred, which are not specifically delineated in the proposal documents, but which are incidental to the scope, intent, and completion of this contract, shall be deemed to have been included in the prices for the various items scheduled.

**APPENDIX C**  
**SAMPLE**  
**NON-COLLUSION AFFIDAVIT**

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_

I, \_\_\_\_\_, being first duly sworn, deposes and says that:

1. I am \_\_\_\_\_ of \_\_\_\_\_, the Bidder that has submitted the attached Bid for " \_\_\_\_\_";
2. I am fully informed respecting the preparation and contents of the attached Bid and of all pertinent circumstances respecting such bid;
3. Such Bid is genuine and is not a collusive or sham Bid;
4. Neither the said Bidder nor any of its officers, partners, owners, agents, representatives, employees or parties of interest, including this affiant, has in any way colluded, conspired, connived or agreed directly or indirectly with any other Bidder, firm or person to submit a collusive or sham Bid in connection with such Contract, for which the attached Bid has been submitted nor has it in any manner, directly or indirectly, sought by agreement or collusion or communication or conference with any other Bidder, firm or person to fix the price or prices in the attached Bid or of any other Bidder, or to fix any overhead, profit or cost element of the Bid price or the price of any Bidder, or to secure through any collusion, conspiracy, connivance or unlawful agreement any advantage against the City of Torrington or any person interested in the proposed Contract; and
5. The price or prices quoted in the attached Bid are fair and proper and are not tainted by any collusion, conspiracy, connivance or unlawful agreement on the part of the Bidder or any of its agents, representatives, owners, employees, or parties in interest, including this affiant.

(Printed) \_\_\_\_\_

(Signed) \_\_\_\_\_

(Title) \_\_\_\_\_

Subscribed and sworn to before this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_.

\_\_\_\_\_  
Notary Public Printed

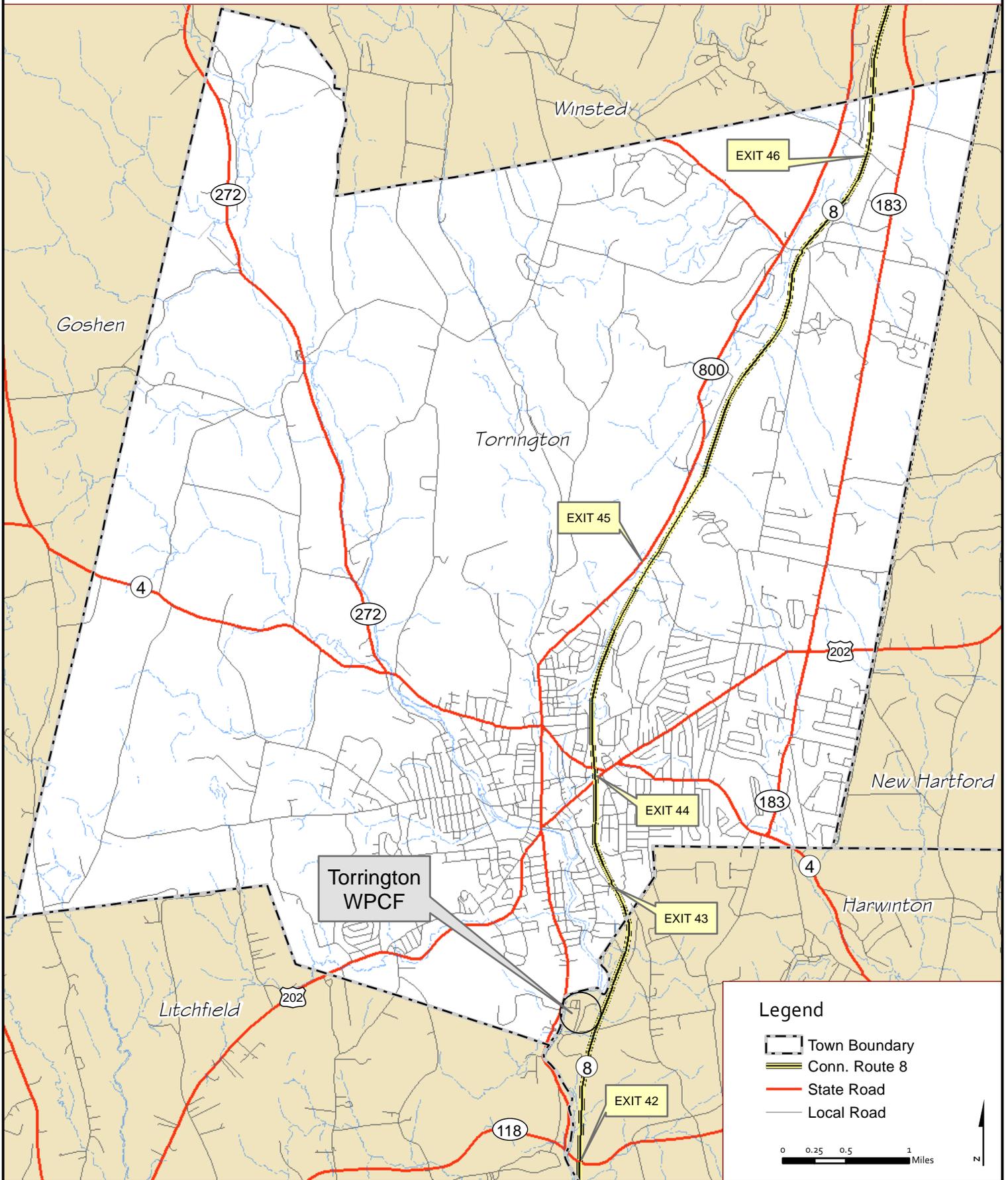
\_\_\_\_\_  
Notary Public Signature

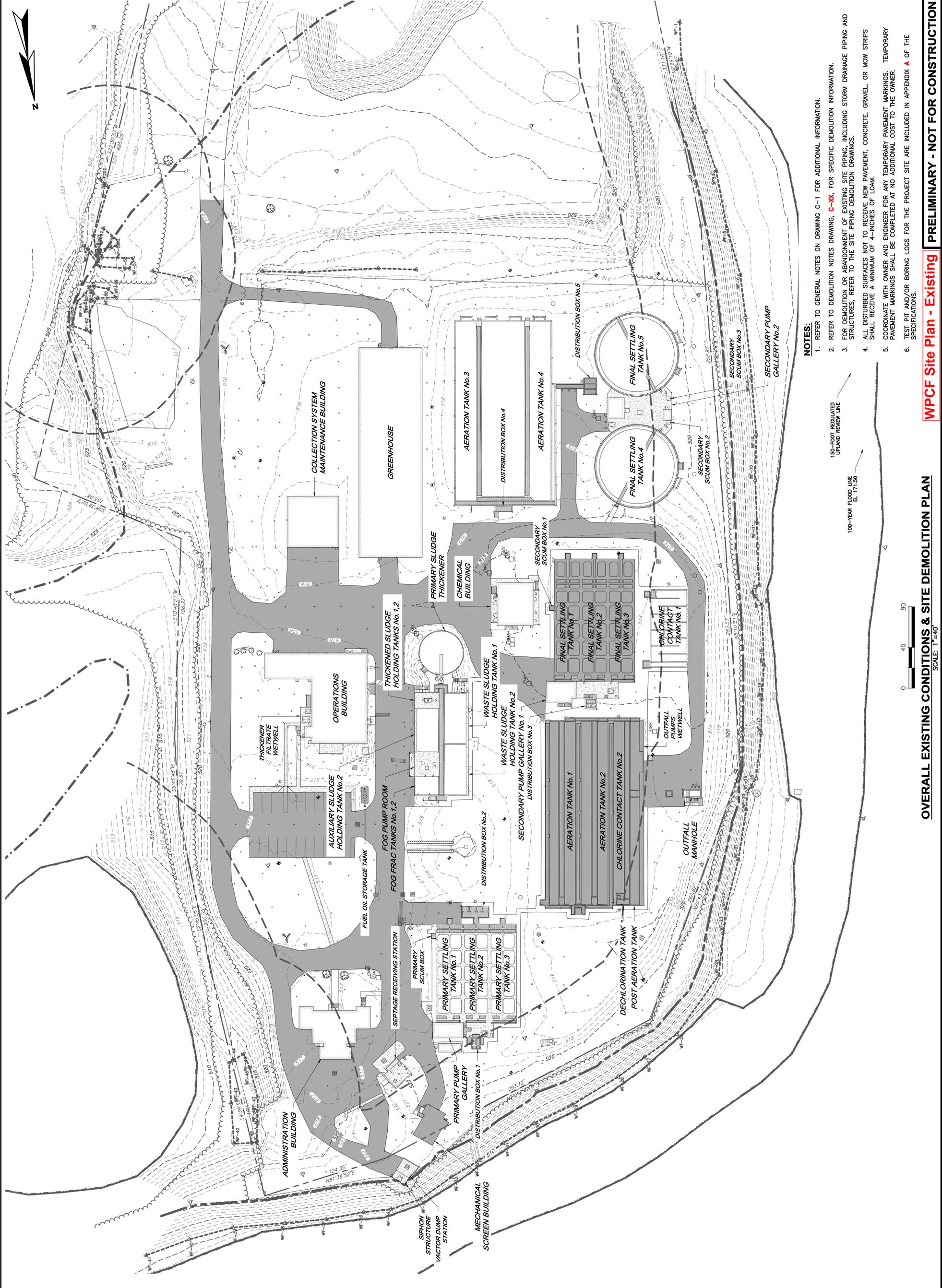
My Commission Expires \_\_\_\_\_

(Notary Seal)

**NOTE:** Documents must be signed before and sealed by a Notary Public. Only documents bearing a notary seal will be accepted.

# LOCATION MAP FOR TORRINGTON WPCF





NO.	DESIGNED BY: JPD	DATE:
	CHECKED BY: ERL	DATE:
	APPROVED BY: [Signature]	DATE:
	PROJECT NO: 13164D	
SUBMISSIONS/REVISIONS		
APP'D	DATE	

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 Offices Throughout New England  
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CITY OF TORRINGTON, CONNECTICUT  
 WATER POLLUTION CONTROL FACILITY  
 COMPREHENSIVE UPGRADE  
 OVERALL EXISTING CONDITIONS & SITE DEMOLITION PLAN  
 DRAWING C-2

- NOTES:**
1. REFER TO GENERAL NOTES ON DRAWING C-1 FOR ADDITIONAL INFORMATION.
  2. REFER TO DEMOLITION NOTES DRAWING, C-XX, FOR SPECIFIC DEMOLITION INFORMATION.
  3. FOR DEMOLITION OR ABANDONMENT OF EXISTING SITE PIPING, INCLUDING STORM DRAINAGE PIPING AND STRUCTURES, REFER TO THE SITE PIPING DEMOLITION DRAWINGS.
  4. ALL DISTURBED SURFACES NOT TO RECEIVE NEW PAVEMENT, CONCRETE, GRAVEL, OR MOW STRIPS SHALL RECEIVE A MINIMUM OF 4-INCHES OF LOAM.
  5. COORDINATE WITH OWNER AND ENGINEER FOR ANY TEMPORARY PAVEMENT MARKINGS. TEMPORARY PAVEMENT MARKINGS SHALL BE COMPLETED AT NO ADDITIONAL COST TO THE OWNER.
  6. TEST PIT AND/OR BORING LOGS FOR THE PROJECT SITE ARE INCLUDED IN APPENDIX A OF THE SPECIFICATIONS.

150'-FOOT REGULATED  
 UPLAND REVIEW LINE  
 100-YEAR FLOOD LINE  
 EL. 171.50

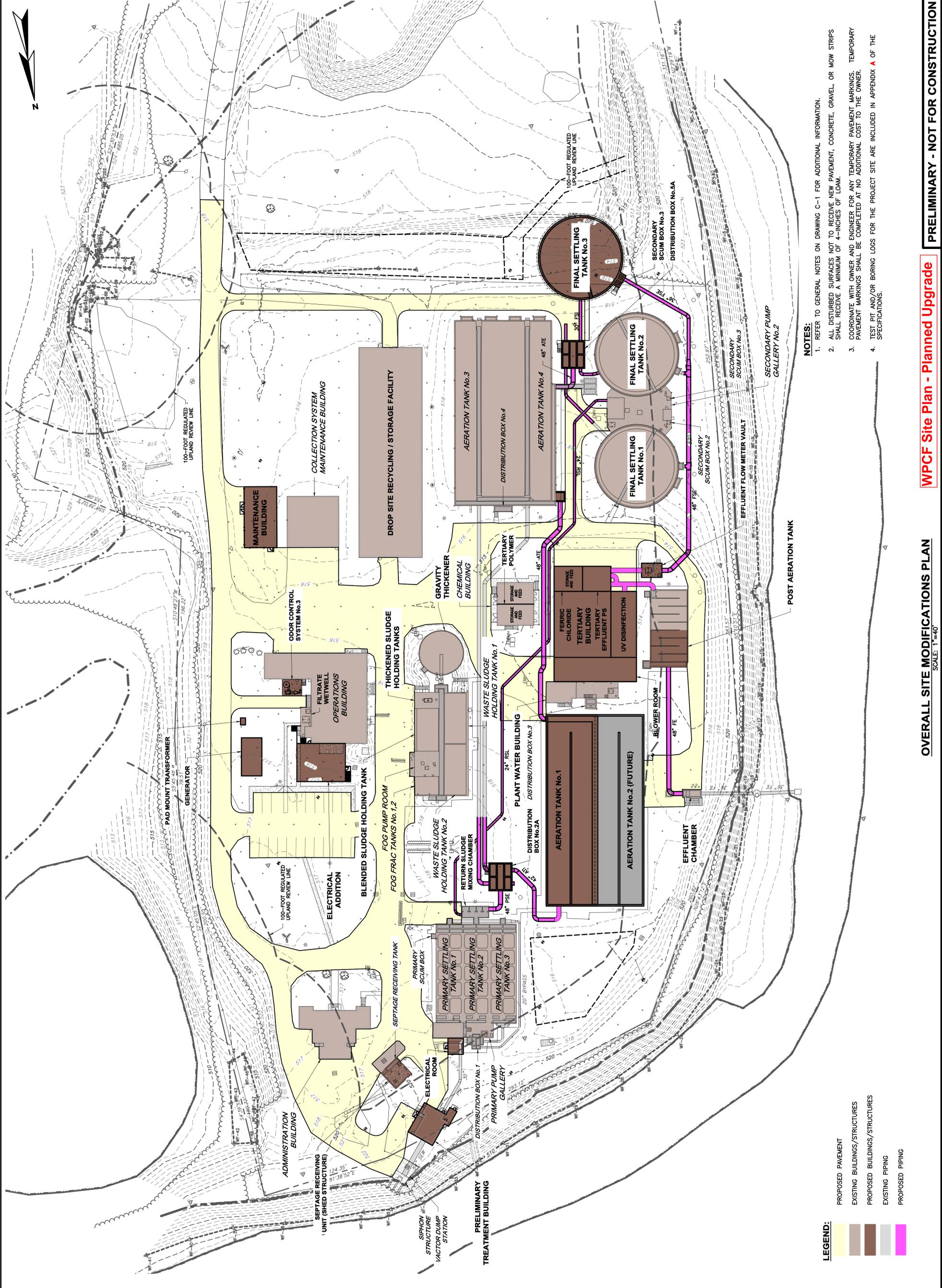


**OVERALL EXISTING CONDITIONS & SITE DEMOLITION PLAN**

**WPCF Site Plan - Existing**

**PRELIMINARY - NOT FOR CONSTRUCTION**

SCALE: 1"=40'



**LEGEND:**

<span style="display:inline-block; width:15px; height:15px; background-color:yellow; border:1px solid black;"></span>	PROPOSED PAVEMENT
<span style="display:inline-block; width:15px; height:15px; background-color:lightgrey; border:1px solid black;"></span>	EXISTING BUILDINGS/STRUCTURES
<span style="display:inline-block; width:15px; height:15px; background-color:lightblue; border:1px solid black;"></span>	PROPOSED BUILDINGS/STRUCTURES
<span style="display:inline-block; width:15px; height:15px; background-color:lightgreen; border:1px solid black;"></span>	EXISTING PIPING
<span style="display:inline-block; width:15px; height:15px; background-color:lightred; border:1px solid black;"></span>	PROPOSED PIPING

- NOTES:**
1. REFER TO GENERAL NOTES ON DRAWING C-1 FOR ADDITIONAL INFORMATION.
  2. ALL DISTURBED SURFACES NOT TO RECEIVE NEW PAVEMENT, CONCRETE, GRAVEL, OR MOW STRIPS SHALL RECEIVE A MINIMUM OF 4-INCHES OF LOAM.
  3. COORDINATE WITH OWNER AND ENGINEER FOR ANY TEMPORARY PAVEMENT MARKINGS. TEMPORARY PAVEMENT MARKINGS SHALL BE COMPLETED AT NO ADDITIONAL COST TO THE OWNER.
  4. TEST PIT AND/OR BORING LOGS FOR THE PROJECT SITE ARE INCLUDED IN APPENDIX A OF THE SPECIFICATIONS.

**OVERALL SITE MODIFICATIONS PLAN**  
SCALE: 1"=40'

**WPCF Site Plan - Planned Upgrade**

**PRELIMINARY - NOT FOR CONSTRUCTION**

CITY OF TORRINGTON, CONNECTICUT  
WATER POLLUTION CONTROL FACILITY  
COMPREHENSIVE UPGRADE  
OVERALL SITE MODIFICATIONS PLAN

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DESIGNED BY: JPD	DATE: 12/15/15
CAD COORD. BY: ERL	DATE: 12/15/15
CHECKED BY: ERL	DATE: 12/15/15
APPROVED BY: [Signature]	DATE: 12/15/15
PROJECT NO: 13164D	
SUBMISSIONS/REVISIONS	
NO.	DATE

0009667



**Connecticut Light & Power**

A Northeast Utilities Company

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
 Web Site: www.cl-p.com  
 Email: BusinessContactCenter@nu.com

**Business customers:**

Customer Service: 1-888-783-6617  
 (M-F 8-5)

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**Electricity Supplier**

CONSTELLATION NEWENERGY, INC.  
 14217 COLLECTION CENTER DR  
 CHICAGO IL 60693-0142  
 1-888-635-0827

1.5

<b>Due Date</b> Mar 28, 2015	<b>Total Amount Due</b> \$21,674.24
---------------------------------	--

CITY OF TORRINGTON WPCA

Statement date: Jan 27, 2015

Customer name key: TORR

Account number:

**Your account summary**

Amount due on Dec 29	\$42,238.57
Payment Jan 5	-\$19,792.41
Payment Jan 23	-\$22,446.16
<b>Balance Forward</b>	<b>\$0.00</b>
<b>New Charges/Credits</b>	
Electricity Supply Services	\$14,375.52
Delivery Services	\$7,298.72
<b>Total new charges</b>	<b>\$21,674.24</b>
<b>Total amount due</b>	<b>\$21,674.24</b>

Payment due upon receipt unless other arrangements have been made.

Thank you for your payments during 2014. We look forward to serving you in 2015.

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

**Your meter reading for meter # 891978592**

For billing period: Dec 26 - Jan 26 (31 days)      Next read date on or about: Feb 25, 2015

Actual reading on Jan 26, 2015 on peak	1040
Actual reading on Dec 26, 2014 on peak	- 979
<b>Difference</b>	<b>= 61</b>
<b>Meter constant</b>	<b>x 720</b>
<b>Billed usage</b>	<b>= 43,920</b>
<b>Max On-Peak Demand: 306.70 kW</b>	

192960

FEB 06 2015

(continued on next page)

Please make your check payable to CL&P. Consider adding \$1 for Operation Fuel. To add more, call 1-800-286-2000 or visit www.cl-p.com.



**Connecticut Light & Power**

A Northeast Utilities Company

Account Number

Statement date

Total amount due

Amount Enclosed

Jan 27, 2015

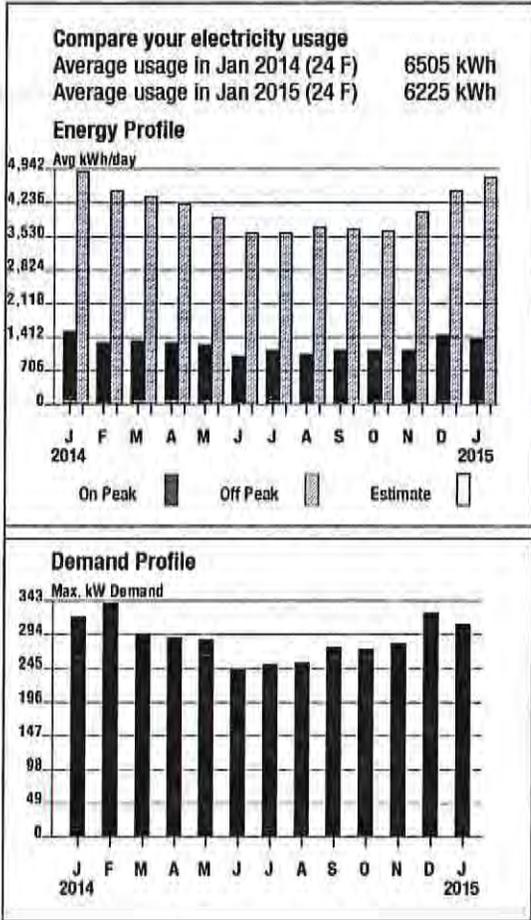
\$21,674.24

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
 140 MAIN ST  
 TORRINGTON CT 06790-5201

Connecticut Light & Power  
 PO Box 650032  
 Dallas, TX 75265-0032

Account number: .....



Actual reading on Jan 26, 2015 off peak	3351
Actual reading on Dec 26, 2014 off peak	- 3144
Difference	= 207
Meter constant	x 720
Billed usage	= 149,040
Max Off-Peak Demand: 310.30 kW	

**Allocated use for 5 days (Dec 26 to Dec 31)**

<b>Electricity Supply Detail</b>	<b>CONSTELLATION</b>		
Generation Srvc Chrg**	31124.40KWH	x \$0.074500	\$2,318.77
<b>Subtotal</b>			<b>\$2,318.77</b>

<b>CL&amp;P Delivery Services Detail</b>	<b>DISTRIBUTION RATE: 037</b>			
Prod/Trans Dmd Chrg	306.70KW	x \$3.240000	x 0.1613	\$160.29
Trans Enrgy Chrg On-Pk	7084.20KWH	x \$0.019640		\$139.13
Trans Enrgy Chrg Off-Pk	24040.10KWH	x \$0.004500		\$108.18
Distr Cust Srvc Chrg	\$350.000000	x 0.1613		\$56.46
Distribution Dmd Chrg	342.70KW	x \$6.340000	x 0.1613	\$350.46
Prod/Trans CTA Dmd Chrg	306.70KW	x \$0.120000	x 0.1613	\$5.94
FMCC Delivery Chrg On-Pk	7084.20KWH	x \$0.012410		\$87.91
FMCC Delivery Chrg Off-Pk	24040.10KWH	x \$0.002780		\$66.83
Comb Public Benefit Chrg*	31124.40KWH	x \$0.007600		\$236.55
<b>Subtotal</b>				<b>\$1,211.75</b>

**Allocated use for 26 days (Dec 31 to Jan 26)**

<b>Electricity Supply Detail</b>	<b>CONSTELLATION</b>		
Generation Srvc Chrg**	161835.60KWH	x \$0.074500	\$12,056.75
<b>Subtotal</b>			<b>\$12,056.75</b>

(continued on next page)

0031223



CITY OF TORRINGTON WPCA

Statement date: Feb 26, 2015

Customer name key: TORR

Due Date Apr 27, 2015	Total Amount Due \$43,862.73
--------------------------	---------------------------------

Account number:

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com

**Business customers:**

Customer Service: 1-888-783-6617  
(M-F 8-5)

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**Electricity Supplier**

CONSTELLATION NEWENERGY, INC.  
14217 COLLECTION CENTER DR  
CHICAGO IL 60693-0142  
1-888-635-0827

1.5

**Your account summary**

Amount due on Jan 27	\$21,674.24
Balance Forward	\$21,674.24
The 'Balance forward' includes \$14,375.52 generation charges	
** Past Due Amount \$21,674.24 **	
<b>New Charges/Credits</b>	
Electricity Supply Services	\$14,804.64
Delivery Services	\$7,383.85
<b>Total new charges</b>	<b>\$22,188.49</b>
<b>Total amount due</b>	<b>\$43,862.73</b>

Payment due upon receipt unless other arrangements have been made.

\*\* Please remit the past due amount of \$21,674.24. This amount is due immediately in order to avoid a possible service disconnection. Please disregard if you have made a payment or confirmed a payment arrangement.

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

Your meter reading for meter # 891978592

For billing period: Jan 26 - Feb 25 (30 days)

Next read date on or about: Mar 25, 2015

Actual reading on Feb 25, 2015 on peak

1107

Actual reading on Jan 26, 2015 on peak

- 1040

Difference

= 67

Meter constant

x 720

Billed usage

= 48,240

Max On-Peak Demand: 325.40 kW

198720

MAR 05 2015

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date

Total amount due

Amount Enclosed

Feb 26, 2015

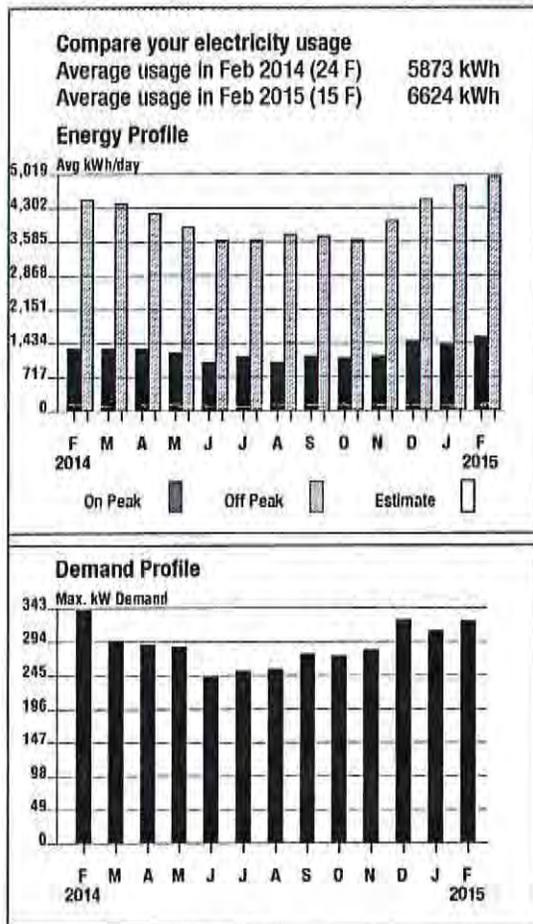
\$43,862.73

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

Eversource  
PO Box 650032  
Dallas, TX 75265-0032

Account number:



Actual reading on Feb 25, 2015 off peak	3560
Actual reading on Jan 26, 2015 off peak	- 3351
Difference	= 209
Meter constant	x 720
Billed usage	= 150,480

Max Off-Peak Demand: 326.90 kW

<b>Electricity Supply Detail</b>	<b>CONSTELLATION</b>	
Generation Svc Chrg**	198720.00KWH x \$0.074500	\$14,804.64
Subtotal		\$14,804.64

<b>Delivery Services Detail</b>	<b>DISTRIBUTION RATE: 037</b>	
Prod/Trans Dmd Chrg	325.40KW x \$3.240000	\$1,054.30
Trans Enrgy Chrg On-Pk	48240.00KWH x \$0.019640	\$947.43
Trans Enrgy Chrg Off-Pk	150480.00KWH x \$0.004500	\$677.16
Distr Cust Svc Chrg		\$350.00
Distribution Dmd Chrg	328.30KW x \$7.050000	\$2,314.52
Prod/Trans CTA Dmd Chrg	325.40KW x -\$0.160000	-\$52.06
FMCC Delivery Chrg On-Pk	48240.00KWH x \$0.008020	\$386.88
FMCC Delivery Chrg Off-Pk	150480.00KWH x \$0.001800	\$270.86
Comb Public Benefit Chrg*	198720.00KWH x \$0.007220	\$1,434.76
Subtotal		\$7,383.85

(continued on next page)

0031461



CITY OF TORRINGTON WPCA

Statement date: Mar 26, 2015

Customer name key: TORR

Account number:

Due Date	Total Amount Due
May 25, 2015	\$21,768.88

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
 Web Site: www.eversource.com  
 Email: BusinessCenterCT@eversource.com

**Business customers:**

Customer Service: 1-888-783-6617  
 (M-F 8-5)

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CONSTELLATION NEWENERGY, INC.  
 14217 COLLECTION CENTER DR  
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 1-888-635-0827

1.5

**Electric Account Summary**

Amount due on Feb 26	\$43,862.73
Payment Feb 27	-\$21,674.24
Payment Mar 26	-\$22,188.49

Balance Forward \$0.00

**New Charges/Credits**

Electricity Supply Services	\$14,482.80
Delivery Services	\$7,286.08
<b>Total new charges</b>	<b>\$21,768.88</b>

**Total amount due** **\$21,768.88**

Payment due upon receipt unless other arrangements have been made.

**Detail for Service at:**

252 BOGUE RD, HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

**Your meter reading for meter # 891978592**

For billing period: Feb 25 - Mar 25 (28 days) Next read date on or about: Apr 27, 2015

Actual reading on Mar 25, 2015 on peak 1171

Actual reading on Feb 25, 2015 on peak - 1107

Difference = 64  
 Meter constant x 720

Billed usage = 46,080

Max On-Peak Demand: 327.60 kW

194400  
 MAR 30 2015

(continued on next page)

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Account Number

Statement date

Total amount due

Amount Enclosed

Mar 26, 2015

\$21,768.88

Payment due upon receipt unless other arrangements have been made.

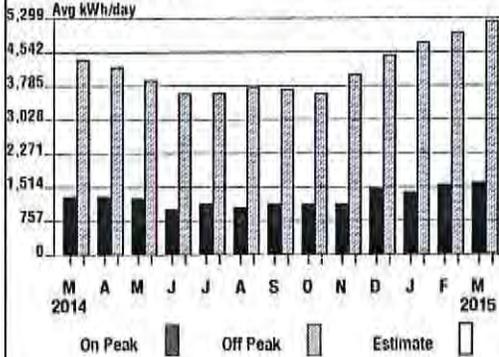
CITY OF TORRINGTON WPCA  
 140 MAIN ST  
 TORRINGTON CT 06790-5201

Eversource  
 PO Box 650032  
 Dallas, TX 75265-0032

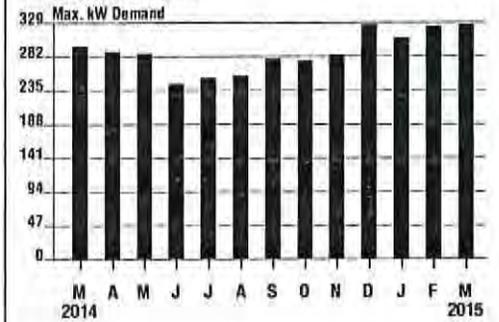
Account number:

**Compare your electricity usage**  
 Average usage in Mar 2014 (31 F) 5786 kWh  
 Average usage in Mar 2015 (31 F) 6943 kWh

**Energy Profile**



**Demand Profile**



Actual reading on Mar 25, 2015 off peak 3766  
 Actual reading on Feb 25, 2015 off peak - 3560  
 Difference = 206  
 Meter constant x 720  
 Billed usage = 148,320  
 Max Off-Peak Demand: 325.40 kW

**Electricity Supply Detail** **CONSTELLATION**  
 Generation Srvc Chrg\*\* 194400.00KWH x \$0.074500 \$14,482.80  
 Subtotal \$14,482.80

**Delivery Services Detail** **DISTRIBUTION RATE: 037**  
 Prod/Trans Dmd Chrg 327.60KW x \$3.240000 \$1,061.42  
 Trans Enrgy Chrg On-Pk 46080.00KWH x \$0.019640 \$905.01  
 Trans Enrgy Chrg Off-Pk 148320.00KWH x \$0.004500 \$667.44  
 Distr Cust Srvc Chrg \$350.00  
 Distribution Dmd Chrg 328.30KW x \$7.050000 \$2,314.52  
 Prod/Trans CTA Dmd Chrg 327.60KW x -\$0.160000 -\$52.42  
 FMCC Delivery Chrg On-Pk 46080.00KWH x \$0.008020 \$369.56  
 FMCC Delivery Chrg Off-Pk 148320.00KWH x \$0.001800 \$266.98  
 Comb Public Benefit Chrg\* 194400.00KWH x \$0.007220 \$1,403.57  
 Subtotal \$7,286.08

(continued on next page)

0030207



CITY OF TORRINGTON WPCA

Statement date: Apr 28, 2015  
Customer name key: TORR

<b>Due Date</b> Jun 27, 2015	<b>Total Amount Due</b> \$45,241.31
---------------------------------	--

Account number:

**Contact Information**  
Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com

**Business customers:**  
Customer Service: 1-888-783-6617  
(M-F 8-5)

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CHICAGO IL 60693-0142  
1-888-635-0827

1.5

**Electric Account Summary**

Amount due on Mar 26	\$21,768.88
Balance Forward	\$21,768.88
The 'Balance forward' includes \$14,482.80 generation charges	
** Past Due Amount \$21,768.88 **	
<b>New Charges/Credits</b>	
Electricity Supply Services	\$15,770.16
Delivery Services	\$7,702.27
<b>Total new charges</b>	<u>\$23,472.43</u>
<b>Total amount due</b>	<b>\$45,241.31</b>

Payment due upon receipt unless other arrangements have been made.

\*\* Please remit the past due amount of \$21,768.88. This amount is due immediately in order to avoid a possible service disconnection. Please disregard if you have made a payment or confirmed a payment arrangement. (e.g., Matching Payment Program).

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference: Billing cycle: 17

Your meter reading for meter # 891978592

For billing period: Mar 25 - Apr 27 (33 days) Next read date on or about: May 26, 2015

Actual reading on Apr 27, 2015 on peak 1241

Actual reading on Mar 25, 2015 on peak - 1171

Difference = 70

Meter constant ~~-x720~~

Billed usage = 50,400

Max On-Peak Demand: 337.00 kW

211680

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date

Total amount due

Amount Enclosed

Apr 28, 2015

~~\$45,241.31~~

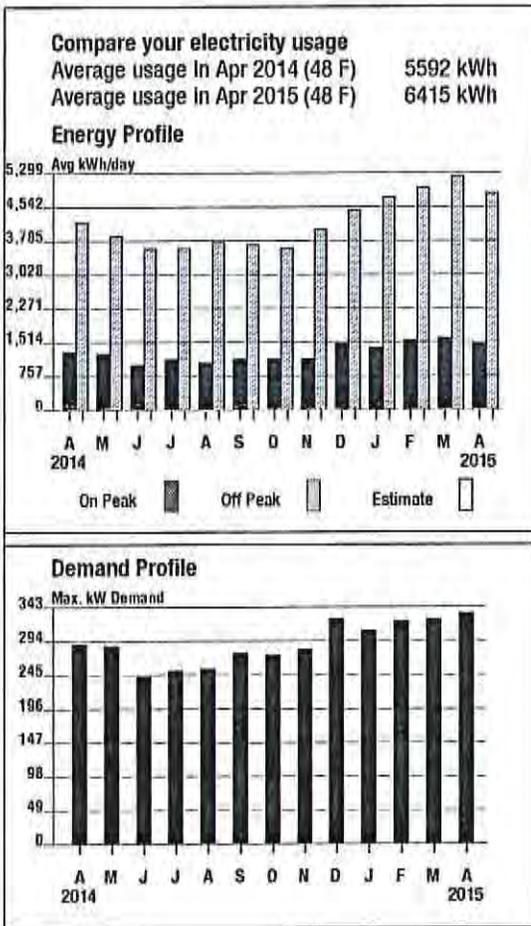
23472.43

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

Eversource  
PO Box 650032  
Dallas, TX 75265-0032

Account number:



Actual reading on Apr 27, 2015 off peak	3990
Actual reading on Mar 25, 2015 off peak	- 3766
Difference	= 224
Meter constant	x 720
Billed usage	= 161,280
Max Off-Peak Demand: 321.10 kW	

<b>Electricity Supply Detail</b>	<b>CONSTELLATION</b>	
Generation Srvc Chrg**	211680.00KWH x \$0.074500	\$15,770.16
Subtotal		\$15,770.16

<b>Delivery Services Detail</b>	<b>DISTRIBUTION RATE: 037</b>	
Prod/Trans Dmd Chrg	337.00KW x \$3.240000	\$1,091.88
Trans Enrgy Chrg On-Pk	50400.00KWH x \$0.019640	\$989.86
Trans Enrgy Chrg Off-Pk	161280.00KWH x \$0.004500	\$725.76
Distr Cust Srvc Chrg		\$350.00
Distribution Dmd Chrg	337.00KW x \$7.050000	\$2,375.85
Prod/Trans CTA Dmd Chrg	337.00KW x - \$0.160000	- \$53.92
FMCC Delivery Chrg On-Pk	50400.00KWH x \$0.008020	\$404.21
FMCC Delivery Chrg Off-Pk	161280.00KWH x \$0.001800	\$290.30
Comb Public Benefit Chrg*	211680.00KWH x \$0.007220	\$1,528.33
Subtotal		\$7,702.27

(continued on next page)

0009297



CITY OF TORRINGTON WPCA

Statement date: May 27, 2015  
Customer name key: TORR

<b>Due Date</b> Jul 26, 2015	<b>Total Amount Due</b> \$41,986.04
---------------------------------	--

Account number:

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com

**Business customers:**

Customer Service: 1-888-783-6617  
(M-F 8-5)

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**Your electric supplier is**

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CHICAGO IL 60693-0142  
1-888-635-0827

1.5

**Electric Account Summary**

Amount due on Apr 28	\$45,241.31
Payment May 1	-\$21,768.88
<b>Balance Forward</b>	<b>\$23,472.43</b>
The 'Balance forward' includes \$15,770.16 generation charges	
<b>** Past Due Amount \$23,472.43 **</b>	
<b>New Charges/Credits</b>	
Electricity Supply Services	\$11,961.72
Delivery Services	\$6,551.89
<b>Total new charges</b>	<b>\$18,513.61</b>
<b>Total amount due</b>	<b>\$41,986.04</b>

Payment due upon receipt unless other arrangements have been made.

\*\* Please remit the past due amount of \$23,472.43. This amount is due immediately in order to avoid a possible service disconnection. Please disregard if you have made a payment or confirmed a payment arrangement. (e.g., Matching Payment Program).

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference: Billing cycle: 17

**Your meter reading for meter # 891978592**

For billing period: Apr 27 - May 26 (29 days) Next read date on or about: Jun 24, 2015

Actual reading on May 26, 2015 on peak 1296  
Actual reading on Apr 27, 2015 on peak - 1241

Difference = 55  
Meter constant x 720

Billed usage = 39,600

Max On-Peak Demand: 262.80 kW

1605760

JUN 01 2015

Remit Payment To: Eversource, P.O.Box 650032, Dallas,TX 75265-0032

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date

Total amount due

Amount Enclosed

May 27, 2015

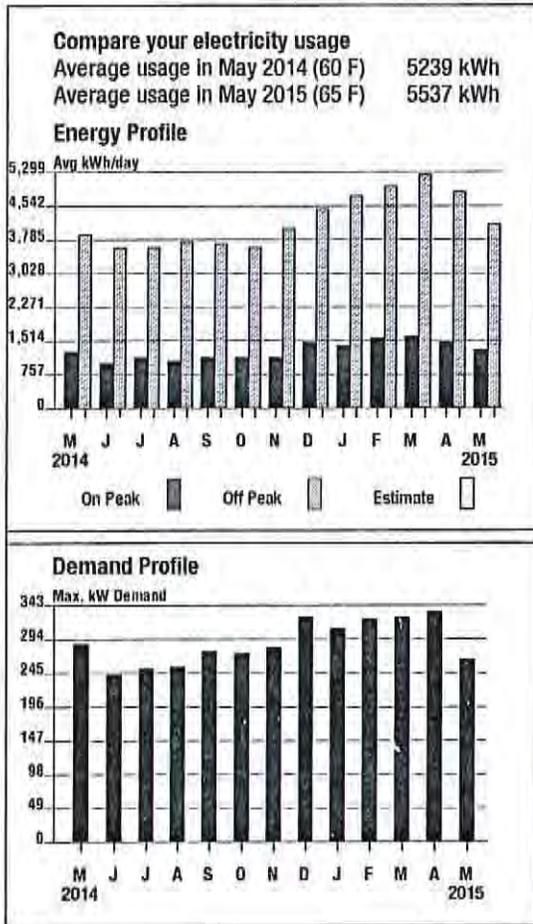
\$41,986.04

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

Eversource  
PO Box 650032  
Dallas, TX 75265-0032

Account number: \_\_\_\_\_



Actual reading on May 26, 2015 off peak	4158
Actual reading on Apr 27, 2015 off peak	- 3990
Difference	= 168
Meter constant	x 720
Billed usage	= 120,960
Max Off-Peak Demand: 268.60 kW	

<b>Generation Detail</b>	<b>CONSTELLATION</b>	
Generation Svc Chrg**	160560.00KWH x \$0.074500	\$11,961.72
<b>Subtotal</b>		<b>\$11,961.72</b>

<b>Delivery Services Detail</b>	<b>DISTRIBUTION RATE: 037</b>	
Prod/Trans Dmd Chrg	262.80KW x \$3.240000	\$851.47
Trans Enrgy Chrg On-Pk	39600.00KWH x \$0.019640	\$777.74
Trans Enrgy Chrg Off-Pk	120960.00KWH x \$0.004500	\$544.32
Distr Cust Svc Chrg		\$350.00
Distribution Dmd Chrg	337.00KW x \$7.050000	\$2,375.85
Prod/Trans CTA Dmd Chrg	262.80KW x - \$0.160000	- \$42.05
FMCC Delivery Chrg On-Pk	39600.00KWH x \$0.008020	\$317.59
FMCC Delivery Chrg Off-Pk	120960.00KWH x \$0.001800	\$217.73
Comb Public Benefit Chrg*	160560.00KWH x \$0.007220	\$1,159.24
<b>Subtotal</b>		<b>\$6,551.89</b>

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

0009532



CITY OF TORRINGTON WPCA

Statement date: Jun 25, 2015

Customer name key: TORR

Account number:

<b>Due Date</b> Aug 24, 2015	<b>Total Amount Due</b> \$18,142.33
---------------------------------	--

*1.5*

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com

**Business customers:**

Customer Service: 1-888-783-6617  
(M-F 8-5)

**Simplify your life**

Use eBill and ePay at www.eversource.com  
Or Pay by Phone 1-888-783-6618

**Your electric supplier is**  
CONSTELLATION NEWENERGY, INC.  
14217 COLLECTION CENTER DR  
CHICAGO IL 60693-0142  
1-888-635-0827

**Electric Account Summary**

Amount due on May 27	\$41,986.04
Payment Jun 1	-\$23,472.43
Payment Jun 22	-\$18,513.61
<b>Balance Forward</b>	<b>\$0.00</b>
<b>New Charges/Credits</b>	
Electricity Supply Services	\$11,639.88
Delivery Services	\$6,502.45
<b>Total new charges</b>	<b>\$18,142.33</b>
<b>Total amount due</b>	<b>\$18,142.33</b>

*JUN 30 2015*

*\$18,142.33*

Payment due upon receipt unless other arrangements have been made.

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference: 584881006

Billing cycle: 17

**Your meter reading for meter #**

For billing period: May 26 - Jun 24 (29 days)	Next read date on or about: Jul 27, 2015
Actual reading on Jun 24, 2015 on peak	1350
Actual reading on May 26, 2015 on peak	- 1296
Difference	= 54
Meter constant	x 720
Billed usage	= 38,880
Max On-Peak Demand: 270.70 kW	

*156240*

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date

Total amount due

Amount Enclosed

Jun 25, 2015

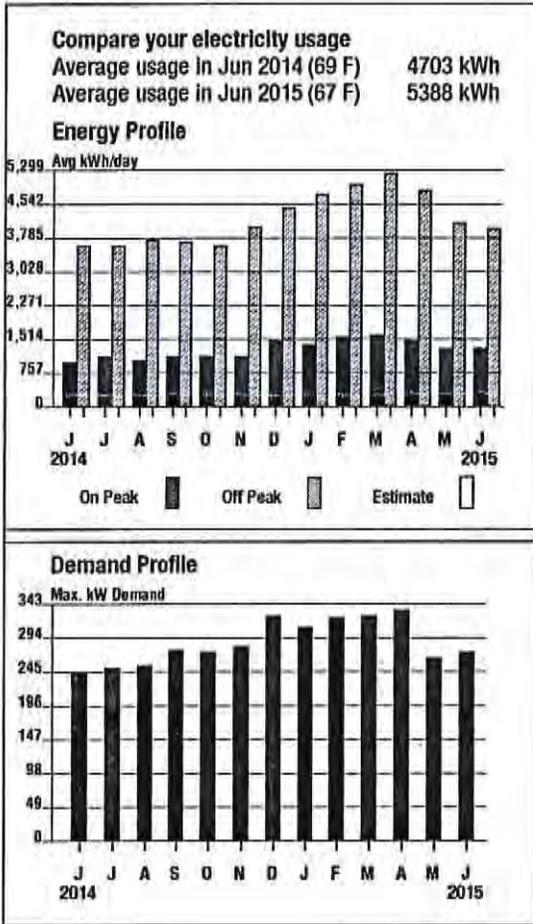
\$18,142.33

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

Eversource  
PO Box 650032  
Dallas, TX 75265-0032

Account number:



Actual reading on Jun 24, 2015 off peak	4321
Actual reading on May 26, 2015 off peak	- 4158
Difference	= 163
Meter constant	x 720
Billed usage	= 117,360
Max Off-Peak Demand: 275.80 kW	

<b>Generation Detail</b>	<b>CONSTELLATION</b>	
Generation Svc Chrg**	156240.00KWH x \$0.074500	\$11,639.88
<b>Subtotal</b>		<b>\$11,639.88</b>

<b>Delivery Services Detail</b>	<b>DISTRIBUTION RATE: 037</b>	
Prod/Trans Dmd Chrg	270.70KW x \$3.240000	\$877.07
Trans Enrgy Chrg On-Pk	38880.00KWH x \$0.019640	\$763.60
Trans Enrgy Chrg Off-Pk	117360.00KWH x \$0.004500	\$528.12
Distr Cust Svc Chrg		\$350.00
Distribution Dmd Chrg	337.00KW x \$7.050000	\$2,375.85
Prod/Trans CTA Dmd Chrg	270.70KW x -\$0.160000	- \$43.31
FMCC Delivery Chrg On-Pk	38880.00KWH x \$0.008020	\$311.82
FMCC Delivery Chrg Off-Pk	117360.00KWH x \$0.001800	\$211.25
Comb Public Benefit Chrg*	156240.00KWH x \$0.007220	\$1,128.05
<b>Subtotal</b>		<b>\$6,502.45</b>

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

0009138



CITY OF TORRINGTON WPCA

Statement date: Jul 28, 2015  
Customer name key: TORR

<b>Due Date</b> Sep 26, 2015	<b>Total Amount Due</b> \$37,583.71
---------------------------------	--

Account number: !

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com  
Pay by Phone 1-888-783-6618

**Business customers:**

Customer Service: 1-888-783-6617  
(M-F 8-5)

**Your electric supplier is**

CONSTELLATION NEWENERGY, INC.  
14217 COLLECTION CENTER DR  
CHICAGO IL 60693-0142  
1-888-635-0827

1.5

**Electric Account Summary**

Amount due on Jun 25	\$18,142.33
Balance Forward	\$18,142.33
The 'Balance forward' includes \$11,639.88 generation charges	
** Past Due Amount \$18,142.33 **	
<b>New Charges/Credits</b>	
Electricity Supply Services	\$12,551.76
Delivery Services	\$6,889.62
Total new charges	\$19,441.38
<b>Total amount due</b>	<b>\$37,583.71</b>

Payment due upon receipt unless other arrangements have been made.

\*\* Please remit the past due amount of \$18,142.33. This amount is due immediately in order to avoid a possible service disconnection. Please disregard if you have made a payment or confirmed a payment arrangement. (e.g., Matching Payment Program).

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

Your meter reading for meter # 891978592

For billing period: Jun 24 - Jul 27 (33 days)

Next read date on or about: Aug 25, 2015

Actual reading on Jul 27, 2015 on peak

1407

Actual reading on Jun 24, 2015 on peak

- 1350

Difference

= 57

Meter constant

x 720

Billed usage

= 41,040

Max On-Peak Demand: 265.70 kW

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date

Total amount due

Amount Enclosed

Jul 28, 2015

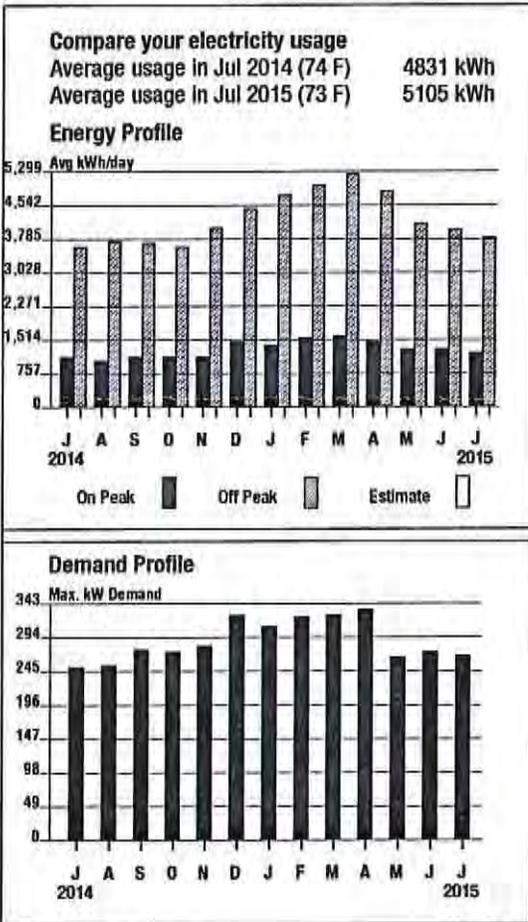
\$37,583.71

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

Eversource  
PO Box 650032  
Dallas, TX 75265-0032

Account number:



Actual reading on Jul 27, 2015 off peak	4498
Actual reading on Jun 24, 2015 off peak	- 4321
Difference	= 177
Meter constant	x 720
Billed usage	= 127,440
Max Off-Peak Demand: 270.00 kW	

**Allocated use for 6 days (Jun 24 to Jun 30)**

<b>Generation Detail</b>	<b>CONSTELLATION</b>		
Generation Srvc Chrg**	30629.60KWH	x \$0.074500	\$2,281.91
<b>Subtotal</b>			<b>\$2,281.91</b>

<b>Delivery Services Detail</b>	<b>DISTRIBUTION RATE: 037</b>			
Prod/Trans Dmd Chrg	265.70KW	x \$3.240000	x 0.1818	\$156.51
Trans Enrgy Chrg On-Pk	7461.00KWH	x \$0.019640		\$146.53
Trans Enrgy Chrg Off-Pk	23168.50KWH	x \$0.004500		\$104.26
Distr Cust Srvc Chrg	\$350.000000	x 0.1818		\$63.63
Distribution Dmd Chrg	337.00KW	x \$7.050000	x 0.1818	\$431.93
Prod/Trans CTA Dmd Chrg	265.70KW	x -\$0.160000	x 0.1818	-\$7.73
FMCC Delivery Chrg On-Pk	7461.00KWH	x \$0.008020		\$59.84
FMCC Delivery Chrg Off-Pk	23168.50KWH	x \$0.001800		\$41.70
Comb Public Benefit Chrg*	30629.60KWH	x \$0.007220		\$221.15
<b>Subtotal</b>				<b>\$1,217.82</b>

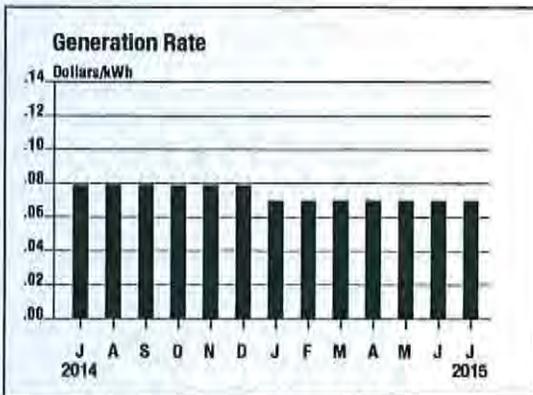
**Allocated use for 27 days (Jun 30 to Jul 27)**

<b>Generation Detail</b>	<b>CONSTELLATION</b>		
Generation Srvc Chrg**	137850.40KWH	x \$0.074500	\$10,269.85
<b>Subtotal</b>			<b>\$10,269.85</b>

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Account number:



Delivery Services Detail		DISTRIBUTION RATE: 037				
Prod/Trans Dmd Chrg	265.70KW	x	\$4.210000	x	0.8182	\$915.24
Trans Enrgy Chrg On-Pk	33579.00KWH	x	\$0.024370			\$818.32
Trans Enrgy Chrg Off-Pk	104271.50KWH	x	\$0.005470			\$570.37
Distr Cust Srvc Chrg	\$350.000000	x	0.8182			\$286.37
Distribution Dmd Chrg	337.00KW	x	\$7.050000	x	0.8182	\$1,943.92
Prod/Trans CTA Dmd Chrg	265.70KW	x	-\$0.160000	x	0.8182	-\$34.78
FMCC Delivery Chrg On-Pk	33579.00KWH	x	\$0.003100			\$104.09
FMCC Delivery Chrg Off-Pk	104271.50KWH	x	\$0.000700			\$72.99
Comb Public Benefit Chrg*	137850.40KWH	x	\$0.007220			\$995.28
<b>Subtotal</b>						<b>\$5,671.80</b>

#### Service Account Messages

Because the billing period spans a change in the rates, your usage has been calculated partly on the old rate and partly on the new rate.

#### Explanation of your charges

\*The Combined Public Benefits Charge represents a combination of three charges formerly known as: Conservation and Load Mgmt Charge, Renewable Energy Investment Charge, and Systems Benefits Charge. This charge also includes the Conservation Adjustment Mechanism approved by the Public Utilities Regulatory Authority in Docket No. 13-11-14.

\*\*Effective January 1, 2007, the Generation Services Charge (GSC) and the Bypassable Federally Mandated Congestion Charge (BFMCC) have been combined into the "GSC Charge" listed in the Supplier Services section of your bill. The GSC reflects all of the cost of procuring energy from Eversource wholesale suppliers. The BFMCC portion of this line item is \$0.0003/kWh. If you multiply this BFMCC rate by the number of kWhs on your bill, you can calculate the dollar amount associated with the BFMCC.

#### Account messages

Scammers may pose as Eversource employees to attempt to con your business out of money or sensitive information, often threatening immediate disconnection of service without a same-day payment. Never provide information to anyone who solicits you in person, on the phone, or online. Always call the Eversource Business Center directly at 1-888-783-6617 to verify the activity. Don't be a victim of a scam. Visit Eversource.com for more ways to protect your business.

0009303



CITY OF TORRINGTON WPCA

Statement date: Aug 26, 2015  
Customer name key: TORR

Due Date	Total Amount Due
Oct 25, 2015	\$36,664.20

Account number:

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com  
Pay by Phone 1-888-783-6618

**Business customers:**  
Customer Service: 1-888-783-6617  
(M-F 8-5)

**Your electric supplier is**  
CONSTELLATION NEWENERGY, INC.  
14217 COLLECTION CENTER DR  
CHICAGO IL 60693-0142  
1-888-635-0827

1.5

**Electric Account Summary**

Amount due on Jul 28	\$37,583.71
Payment Jul 29	-18,142.33
<b>Balance Forward</b>	<del>\$19,441.38</del>
The 'Balance forward' includes \$12,551.76 generation charges	
<b>** Past Due Amount \$19,441.38 **</b>	
<b>New Charges/Credits</b>	
Electricity Supply Services	\$10,728.00
Delivery Services	\$6,494.82
<b>Total new charges</b>	<b>\$17,222.82</b>
<b>Total amount due</b>	<b>\$36,664.20</b>

Payment due upon receipt unless other arrangements have been made.

\*\* Please remit the past due amount of \$19,441.38. This amount is due immediately in order to avoid a possible service disconnection. Please disregard if you have made a payment or confirmed a payment arrangement. (e.g., Matching Payment Program).

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference: Billing cycle: 17

Your meter reading for meter # 891978592

For billing period: Jul 27 - Aug 25 (29 days) Next read date on or about: Sep 24, 2015

Actual reading on Aug 25, 2015 on peak 1458  
Actual reading on Jul 27, 2015 on peak - 1407

Difference = 51  
Meter constant x 720

Billed usage = 36,720

Max On-Peak Demand: 261.40 kW

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date

Total amount due

Amount Enclosed

Aug 26, 2015

~~\$36,664.20~~

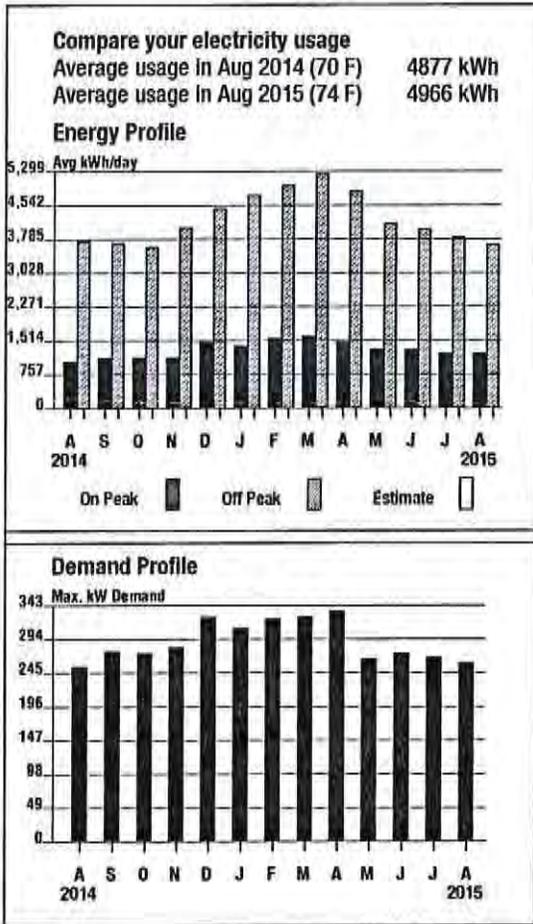
17222.82

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

Eversource  
PO Box 650032  
Dallas, TX 75265-0032

Account number:



Actual reading on Aug 25, 2015 off peak	4647
Actual reading on Jul 27, 2015 off peak	- 4498
Difference	= 149
Meter constant	x 720
Billed usage	= 107,280

Max Off-Peak Demand: 258.50 kW

<b>Generation Detail</b>	<b>CONSTELLATION</b>	
Generation Svc Chrg**	144000.00KWH x \$0.074500	\$10,728.00
Subtotal		\$10,728.00

<b>Delivery Services Detail</b>	<b>DISTRIBUTION RATE: 037</b>	
Prod/Trans Dmd Chrg	261.40KW x \$4.210000	\$1,100.49
Trans Enrgy Chrg On-Pk	36720.00KWH x \$0.024370	\$894.87
Trans Enrgy Chrg Off-Pk	107280.00KWH x \$0.005470	\$586.82
Distr Cust Svc Chrg		\$350.00
Distribution Dmd Chrg	337.00KW x \$7.050000	\$2,375.85
Prod/Trans CTA Dmd Chrg	261.40KW x -\$0.160000	-\$41.82
FMCC Delivery Chrg On-Pk	36720.00KWH x \$0.003100	\$113.83
FMCC Delivery Chrg Off-Pk	107280.00KWH x \$0.000700	\$75.10
Comb Public Benefit Chrg*	144000.00KWH x \$0.007220	\$1,039.68
Subtotal		\$6,494.82

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

0031063



CITY OF TORRINGTON WPCA

Statement date: Sep 25, 2015  
Customer name key: TORR

<b>Due Date</b> Nov 24, 2015	<b>Total Amount Due</b> \$17,900.11
---------------------------------	--

Account number:

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com  
Pay by Phone 1-888-783-6618

**Business customers:**

Customer Service: 1-888-783-6617  
(M-F 8-5)

**Your electric supplier is**

CONSTELLATION NEWENERGY, INC.  
14217 COLLECTION CENTER DR  
CHICAGO IL 60693-0142  
1-888-835-0827

1-5

**Electric Account Summary**

Amount due on Aug 26	\$36,664.20
Payment Aug 28	-\$19,441.38
Payment Sep 25	-\$17,222.82
<b>Balance Forward</b>	<b>\$0.00</b>
<b>New Charges/Credits</b>	
Electricity Supply Services	\$11,264.40
Delivery Services	\$6,635.71
<b>Total new charges</b>	<b>\$17,900.11</b>
<b>Total amount due</b>	<b>\$17,900.11</b>

Payment due upon receipt unless other arrangements have been made.

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference: 584881006 Billing cycle: 17

**Your meter reading for meter # 891978592**

For billing period: Aug 25 - Sep 24 (30 days) Next read date on or about: Oct 23, 2015

Actual reading on Sep 24, 2015 on peak	1510
Actual reading on Aug 25, 2015 on peak	- 1458
Difference	= 52
Meter constant	x 720
<b>Billed usage</b>	<b>= 37,440</b>
Max On-Peak Demand: 268.60 kW	

151200

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date  
Sep 25, 2015

Total amount due  
\$17,900.11

Amount Enclosed

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

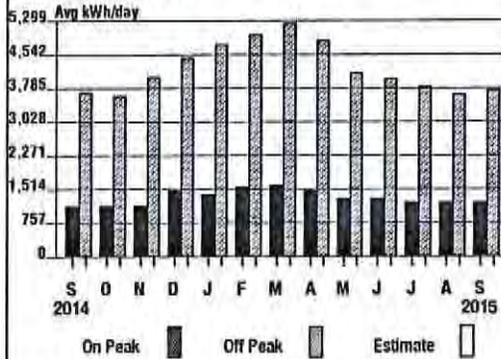
Eversource  
PO Box 650032  
Dallas, TX 75265-0032

Account number:

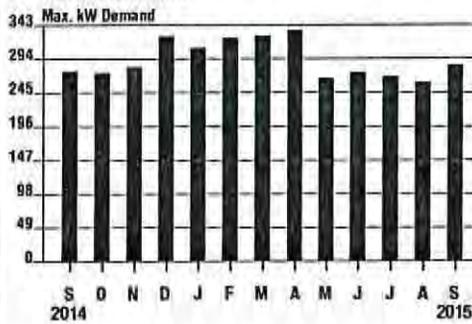
**Compare your electricity usage**

Average usage In Sep 2014 (65 F) 4920 kWh  
 Average usage In Sep 2015 (70 F) 5040 kWh

**Energy Profile**



**Demand Profile**



Actual reading on Sep 24, 2015 off peak 4805  
 Actual reading on Aug 25, 2015 off peak - 4647  
 Difference = 158  
 Meter constant x 720  
 Billed usage = 113,760  
 Max Off-Peak Demand: 286.60 kW

Generation Detail	CONSTELLATION		
Generation Srvc Chrg**	151200.00KWH	x \$0.074500	\$11,264.40
<b>Subtotal</b>			<b>\$11,264.40</b>

Delivery Services Detail	DISTRIBUTION RATE: 037		
Prod/Trans Dmd Chrg	268.60KW	x \$4.210000	\$1,130.81
Trans Energy Chrg On-Pk	37440.00KWH	x \$0.024370	\$912.41
Trans Energy Chrg Off-Pk	113760.00KWH	x \$0.005470	\$622.27
Distr Cust Srvc Chrg			\$350.00
Distribution Dmd Chrg	337.00KW	x \$7.050000	\$2,375.85
Prod/Trans CTA Dmd Chrg	268.60KW	x -\$0.160000	-\$42.98
FMCC Delivery Chrg On-Pk	37440.00KWH	x \$0.003100	\$116.06
FMCC Delivery Chrg Off-Pk	113760.00KWH	x \$0.000700	\$79.63
Comb Public Benefit Chrg*	151200.00KWH	x \$0.007220	\$1,091.66
<b>Subtotal</b>			<b>\$6,635.71</b>

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

0034834



CITY OF TORRINGTON WPCA

Statement date: Oct 26, 2015  
Customer name key: TORR

Due Date	Total Amount Due
Dec 25, 2015	\$18,157.14

Account number:

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com  
Pay by Phone 1-888-783-6618

**Business customers:**

Customer Service: 1-888-783-6617  
(M-F 8-5)

**Your electric supplier is**

CONSTELLATION NEWENERGY, INC.  
14217 COLLECTION CENTER DR  
CHICAGO IL 60693-0142  
1-888-635-0827

**Electric Account Summary**

Amount due on Sep 25	\$17,900.11
Payment Oct 14	-\$17,900.11
<hr/>	
Balance Forward	\$0.00
<b>New Charges/Credits</b>	
Electricity Supply Services	\$11,371.68
Delivery Services	\$6,785.46
<b>Total new charges</b>	<b>\$18,157.14</b>
<hr/>	
<b>Total amount due</b>	<b>\$18,157.14</b>

Payment due upon receipt unless other arrangements have been made.

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

Your meter reading for meter # 891978592

For billing period: Sep 24 - Oct 23 (29 days)

Next read date on or about: Nov 23, 2015

Actual reading on Oct 23, 2015 on peak 1561

Actual reading on Sep 24, 2015 on peak - 1510

Difference = 51

Meter constant x 720

Billed usage = 36,720

Max On-Peak Demand: 304.60 kW

152640

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date

Total amount due

Amount Enclosed

Oct 26, 2015

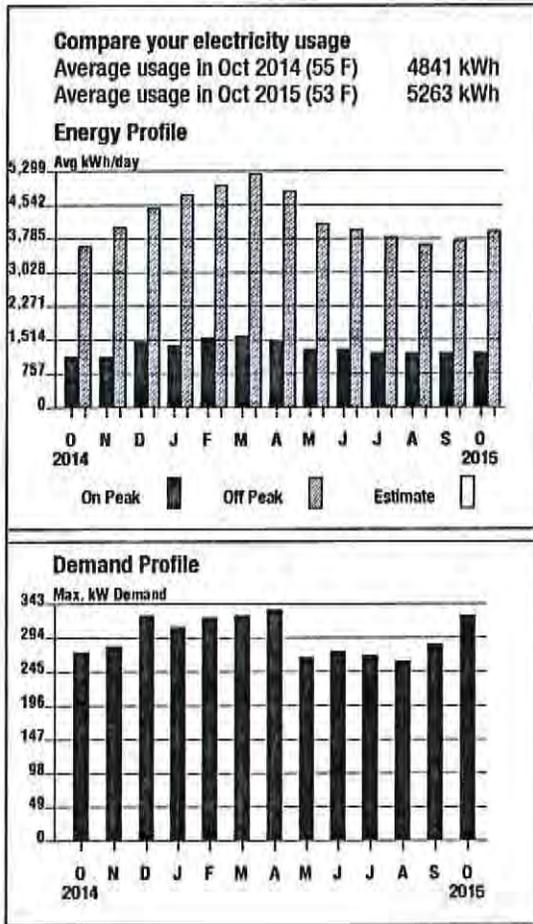
\$18,157.14

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

Eversource  
PO Box 650032  
Dallas, TX 75265-0032

Account number:



Actual reading on Oct 23, 2015 off peak	4966
Actual reading on Sep 24, 2015 off peak	- 4805
Difference	= 161
Meter constant	x 720
Billed usage	= 115,920

Max Off-Peak Demand: 329.00 kW

<b>Generation Detail</b>	<b>CONSTELLATION</b>		
Generation Srvc Chrg**	152640.00KWH	x \$0.074500	\$11,371.68
<b>Subtotal</b>			<b>\$11,371.68</b>

<b>Delivery Services Detail</b>	<b>DISTRIBUTION RATE: 037</b>		
Prod/Trans Dmd Chrg	304.60KW	x \$4.210000	\$1,282.37
Trans Enrgy Chrg On-Pk	36720.00KWH	x \$0.024370	\$894.87
Trans Enrgy Chrg Off-Pk	115920.00KWH	x \$0.005470	\$634.08
Distr Cust Srvc Chrg			\$350.00
Distribution Dmd Chrg	337.00KW	x \$7.050000	\$2,375.85
Prod/Trans CTA Dmd Chrg	304.60KW	x - \$0.160000	- \$48.74
FMCC Delivery Chrg On-Pk	36720.00KWH	x \$0.003100	\$113.83
FMCC Delivery Chrg Off-Pk	115920.00KWH	x \$0.000700	\$81.14
Comb Public Benefit Chrg*	152640.00KWH	x \$0.007220	\$1,102.06
<b>Subtotal</b>			<b>\$6,785.46</b>

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

0020405



CITY OF TORRINGTON WPCA

Statement date: Nov 30, 2015  
Customer name key: TORR

<b>Due Date</b> Jan 29, 2016	<b>Total Amount Due</b> \$21,292.36
---------------------------------	--

Account number:

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com  
Pay by Phone 1-888-783-6618

**Business customers:**

Customer Service: 1-888-783-6617  
(M-F 8-5)

**Your electric supplier is**

CONSTELLATION NEWENERGY, INC.  
14217 COLLECTION CENTER DR  
CHICAGO IL 60693-0142  
1-888-635-0827

1.5

**Electric Account Summary**

Amount due on Oct 26	\$18,157.14
Payment Nov 20	-\$18,157.14
<b>Balance Forward</b>	<b>\$0.00</b>
<b>New Charges/Credits</b>	
Electricity Supply Services	\$14,000.04
Delivery Services	\$7,292.32
<b>Total new charges</b>	<b>\$21,292.36</b>
<b>Total amount due</b>	<b>\$21,292.36</b>

DEC 03 2015

Payment due upon receipt unless other arrangements have been made.

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

Your meter reading for meter # 891978592

For billing period: Oct 23 - Nov 23 (31 days)

Next read date on or about: Dec 23, 2015

Actual reading on Nov 23, 2015 on peak

1619

Actual reading on Oct 23, 2015 on peak

- 1561

Difference

= 58

Meter constant

x 720

Billed usage

= 41,760

Max On-Peak Demand: 286.60 kW

187920

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date

Total amount due

Amount Enclosed

Nov 30, 2015

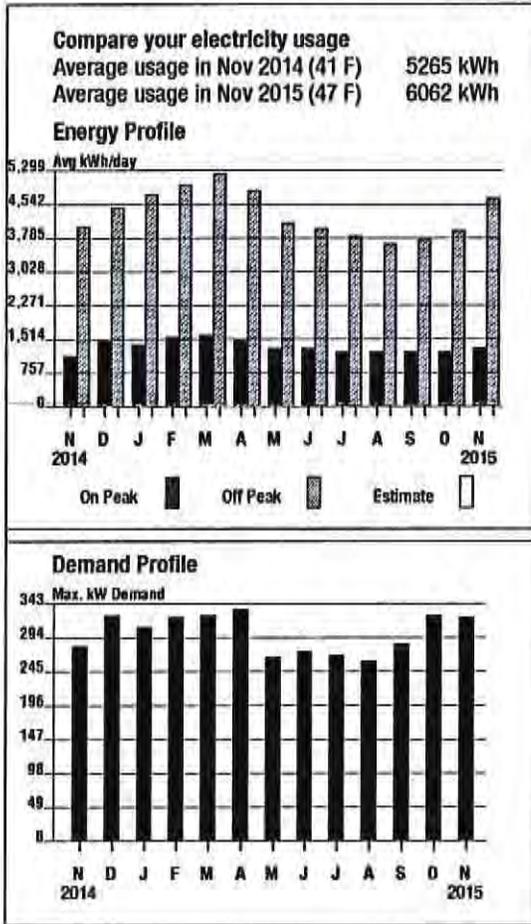
\$21,292.36

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

Eversource  
PO Box 650032  
Dallas, TX 75265-0032

Account number:



Actual reading on Nov 23, 2015 off peak 5169  
 Actual reading on Oct 23, 2015 off peak - 4966  
 Difference = 203  
 Meter constant x 720  
 Billed usage = 146,160  
 Max Off-Peak Demand: 324.00 kW

**Generation Detail** **CONSTELLATION**  
 Generation Srvc Chrg\*\* 187920.00KWH x \$0.074500 \$14,000.04  
 Subtotal \$14,000.04

**Delivery Services Detail** **DISTRIBUTION RATE: 037**  
 Prod/Trans Dmd Chrg 286.60KW x \$4.210000 \$1,206.59  
 Trans Enrgy Chrg On-Pk 41760.00KWH x \$0.024370 \$1,017.69  
 Trans Enrgy Chrg Off-Pk 146160.00KWH x \$0.005470 \$799.50  
 Distr Cust Srvc Chrg \$350.00  
 Distribution Dmd Chrg 337.00KW x \$7.050000 \$2,375.85  
 Prod/Trans CTA Dmd Chrg 286.60KW x - \$0.160000 - \$45.86  
 FMCC Delivery Chrg On-Pk 41760.00KWH x \$0.003100 \$129.46  
 FMCC Delivery Chrg Off-Pk 146160.00KWH x \$0.000700 \$102.31  
 Comb Public Benefit Chrg\* 187920.00KWH x \$0.007220 \$1,356.78  
 Subtotal \$7,292.32

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

0008212

**EVERSOURCE****Contact Information**

Emergency: 1-800-286-2000 (anytime)  
 Web Site: www.eversource.com  
 Email: BusinessCenterCT@eversource.com  
 Pay by Phone 1-888-783-6618

**Business customers:**

Customer Service: 1-888-783-6617  
 (M-F 8-5)

**Your electric supplier is**

CONSTELLATION NEWENERGY, INC.  
 14217 COLLECTION CENTER DR  
 CHICAGO IL 60693-0142  
 1-888-635-0827

CITY OF TORRINGTON WPCA

Statement date: Dec 28, 2015

Customer name key: TORR

Account number:

Due Date	Total Amount Due
Feb 26, 2016	\$20,467.29

**Electric Account Summary**

Amount due on Nov 30	\$21,292.36
Payment Dec 24	-\$21,292.36
Balance Forward	\$0.00
New Charges/Credits	
Electricity Supply Services	\$13,195.44
Delivery Services	\$7,271.85
Total new charges	\$20,467.29
<b>Total amount due</b>	<b>\$20,467.29</b>

Payment due upon receipt unless other arrangements have been made.

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

Your meter reading for meter # 891978592

For billing period: Nov 23 - Dec 23 (30 days)

Next read date on or about: Jan 26, 2016

Actual reading on Dec 23, 2015 on peak	1678
Actual reading on Nov 23, 2015 on peak	- 1619

Difference	= 59
Meter constant	x 720

Billed usage = 42,480

Max On-Peak Demand: 293.00 kW

177120  
 JAN 4 7 2016

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com

**EVERSOURCE**

Account Number

Statement date

Total amount due

Amount Enclosed

Dec 28, 2015

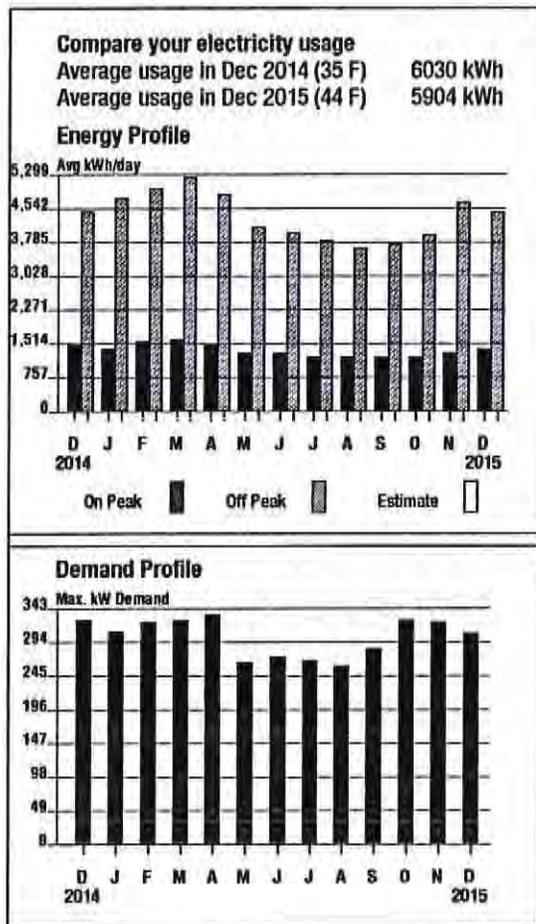
\$20,467.29

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
 140 MAIN ST  
 TORRINGTON CT 06790-5201

Eversource  
 PO Box 650032  
 Dallas, TX 75265-0032

Account number:



Actual reading on Dec 23, 2015 off peak	5356
Actual reading on Nov 23, 2015 off peak	- 5169
Difference	= 187
Meter constant	x 720
Billed usage	= 134,640

Max Off-Peak Demand: 309.60 kW

**Allocated use for 7 days (Nov 23 to Nov 30)**

<b>Generation Detail</b>	<b>CONSTELLATION</b>	
Generation Svc Chrg**	41322.00KWH x \$0.074500	\$3,078.49
<b>Subtotal</b>		<b>\$3,078.49</b>

<b>Delivery Services Detail</b>	<b>DISTRIBUTION RATE: 037</b>	
Prod/Trans Dmd Chrg	293.00KW x \$4.210000 x 0.2333	\$287.78
Trans Enrgy Chrg On-Pk	9910.50KWH x \$0.024370	\$241.52
Trans Enrgy Chrg Off-Pk	31411.50KWH x \$0.005470	\$171.82
Distr Cust Svc Chrg	\$350.000000 x 0.2333	\$81.66
Distribution Dmd Chrg	337.00KW x \$7.050000 x 0.2333	\$554.29
Prod/Trans CTA Dmd Chrg	293.00KW x -\$0.160000 x 0.2333	-\$10.94
FMCC Delivery Chrg On-Pk	9910.50KWH x \$0.003100	\$30.72
FMCC Delivery Chrg Off-Pk	31411.50KWH x \$0.000700	\$21.99
Comb Public Benefit Chrg*	41322.00KWH x \$0.007220	\$298.34
<b>Subtotal</b>		<b>\$1,677.18</b>

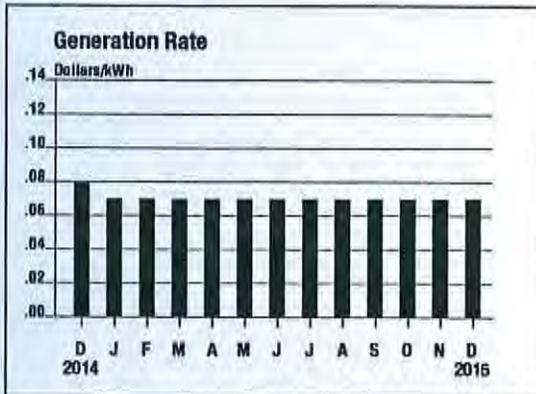
**Allocated use for 23 days (Nov 30 to Dec 23)**

<b>Generation Detail</b>	<b>CONSTELLATION</b>	
Generation Svc Chrg**	135798.00KWH x \$0.074500	\$10,116.95
<b>Subtotal</b>		<b>\$10,116.95</b>

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Account number:



Delivery Services Detail		DISTRIBUTION RATE: 037				
Prod/Trans Dmd Chrg	293.00KW	x	\$4.210000	x	0.7667	\$945.75
Trans Enrgy Chrg On-Pk	32569.50KWH	x	\$0.024370			\$793.72
Trans Enrgy Chrg Off-Pk	103228.50KWH	x	\$0.005470			\$564.66
Distr Cust Srvc Chrg	\$350.000000	x	0.7667			\$268.35
Distribution Dmd Chrg	337.00KW	x	\$7.150000	x	0.7667	\$1,847.40
Prod/Trans CTA Dmd Chrg	293.00KW	x	-\$0.160000	x	0.7667	-\$35.94
FMCC Delivery Chrg On-Pk	32569.50KWH	x	\$0.003100			\$100.97
FMCC Delivery Chrg Off-Pk	103228.50KWH	x	\$0.000700			\$72.26
Comb Public Benefit Chrg*	135798.00KWH	x	\$0.007220			\$980.46
Distr Adj Chrg On-Pk***	32569.50KWH	x	\$0.000420			\$13.68
Distr Adj Chrg Off-Pk***	103228.50KWH	x	\$0.000420			\$43.36
<b>Subtotal</b>						<b>\$5,594.67</b>

#### Service Account Messages

Because the billing period spans a change in the rates, your usage has been calculated partly on the old rate and partly on the new rate.

#### Explanation of your charges

\*The Combined Public Benefits Charge represents a combination of three charges formerly known as: Conservation and Load Mgmt Charge, Renewable Energy Investment Charge, and Systems Benefits Charge. This charge also includes the Conservation Adjustment Mechanism approved by the Public Utilities Regulatory Authority in Docket No. 13-11-14.

\*\*Effective January 1, 2007, the Generation Services Charge (GSC) and the Bypassable Federally Mandated Congestion Charge (BFMCC) have been combined into the "GSC Charge" listed in the Supplier Services section of your bill. The GSC reflects all of the cost of procuring energy from Eversource wholesale suppliers. The BFMCC portion of this line item is \$0.0003/kWh. If you multiply this BFMCC rate by the number of kWhs on your bill, you can calculate the dollar amount associated with the BFMCC.

\*\*\*Distribution Adjustment to be collected over 24 months beginning December 1, 2015, as a result of an accumulated deferred income tax adjustment.

#### Account messages

In advance of higher electricity prices affecting the New England region this winter, Eversource is encouraging all customers to prepare now. We can connect you with rebates, low-interest financing, technical advice, and qualified vendors to help you save energy and money. Visit [EnerglizeCT.com/business](http://EnerglizeCT.com/business) to learn more, or call our Business Center at 888-783-6617.

0030638



CITY OF TORRINGTON WPCA

<b>Due Date</b> Mar 27, 2016	<b>Total Amount Due</b> \$46,475.26
---------------------------------	--

Statement date: Jan 27, 2016  
Customer name key: TORR

Account number:

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com  
Pay by Phone 1-888-783-6618

**Business customers:**

Customer Service: 1-888-783-6617  
(M-F 8-5)

**Your electric supplier is**

CONSTELLATION NEWENERGY, INC.  
14217 COLLECTION CENTER DR  
CHICAGO IL 60693-0142  
1-888-835-0827

1.5

**Electric Account Summary**

Amount due on Dec 28	\$20,467.29
Balance Forward	\$20,467.29
The 'Balance forward' includes \$13,195.44 generation charges	
<b>** Past Due Amount \$20,467.29 **</b>	
<b>New Charges/Credits</b>	
Electricity Supply Services	\$16,628.40
Delivery Services	\$9,379.57
<b>Total new charges</b>	<b>\$26,007.97</b>
<b>Total amount due</b>	<b>\$46,475.26</b>

Payment due upon receipt unless other arrangements have been made.

\*\* Please remit the past due amount of \$20,467.29. This amount is due immediately in order to avoid a possible service disconnection. Please disregard if you have made a payment or confirmed a payment arrangement. (e.g., Matching Payment Program).

Thank you for your payments during 2015. We look forward to serving you in 2016.

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

Your meter reading for meter # 891978592

For billing period: Dec 23 - Jan 26 (34 days)

Next read date on or about: Feb 24, 2016

Actual reading on Jan 26, 2016 on peak

1751

Actual reading on Dec 23, 2015 on peak

- 1678

Difference

= 73

Meter constant

x 720

Billed usage

= 52,560

Max On-Peak Demand: 318.20 kW

223200

FEB 01 2016

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date

Total amount due

Amount Enclosed

Jan 27, 2016

\$46,475.26

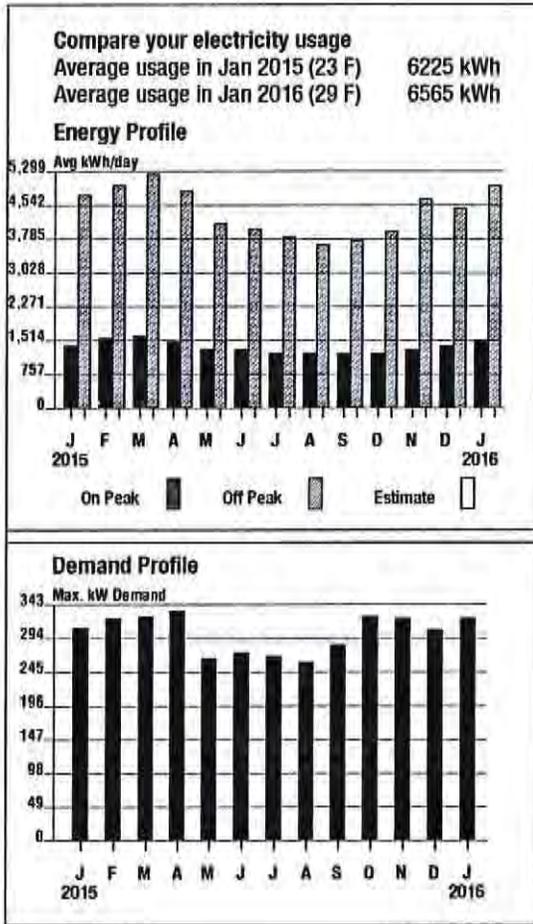
26007.97

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

Eversource  
PO Box 650032  
Dallas, TX 75265-0032

Account number:



Actual reading on Jan 26, 2016 off peak 5593  
 Actual reading on Dec 23, 2015 off peak - 5356  
 Difference = 237  
 Meter constant x 720  
 Billed usage = 170,640  
 Max Off-Peak Demand: 325.40 kW

**Allocated use for 8 days (Dec 23 to Dec 31)**

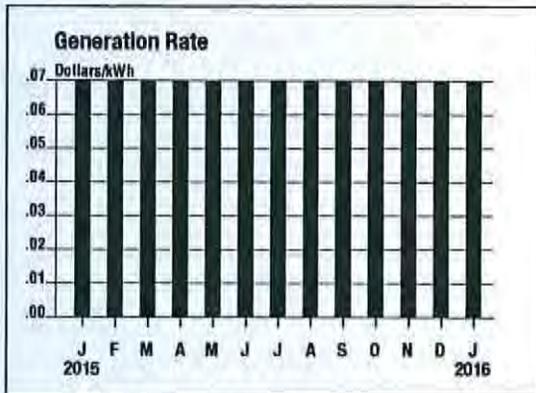
<b>Generation Detail</b>		<b>CONSTELLATION</b>	
Generation Srvc Chrg**	52518.90KWH	x \$0.074500	\$3,912.66
<b>Subtotal</b>			<b>\$3,912.66</b>

<b>Delivery Services Detail</b>		<b>DISTRIBUTION RATE: 037</b>	
Prod/Trans Dmd Chrg	318.20KW	x \$4.210000	x 0.2353 \$315.21
Trans Energy Chrg On-Pk	12367.30KWH	x \$0.024370	\$301.39
Trans Energy Chrg Off-Pk	40151.50KWH	x \$0.005470	\$219.63
Distr Cust Srvc Chrg	\$350.000000	x 0.2353	\$82.36
Distribution Dmd Chrg	337.00KW	x \$7.150000	x 0.2353 \$566.97
Prod/Trans CTA Dmd Chrg	318.20KW	x -\$0.160000	x 0.2353 -\$11.98
FMCC Delivery Chrg On-Pk	12367.30KWH	x \$0.003100	\$38.34
FMCC Delivery Chrg Off-Pk	40151.50KWH	x \$0.000700	\$28.11
Comb Public Benefit Chrg*	52518.90KWH	x \$0.007220	\$379.19
Distr Adj Chrg On-Pk***	12367.30KWH	x \$0.000420	\$5.19
Distr Adj Chrg Off-Pk***	40151.50KWH	x \$0.000420	\$16.86
<b>Subtotal</b>			<b>\$1,941.27</b>

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Account number: .....

**Allocated use for 26 days (Dec 31 to Jan 26)**

Generation Detail		CONSTELLATION		
Generation Srvc Chrg**	170681.10KWH	x	\$0.074500	\$12,715.74
<b>Subtotal</b>				<b>\$12,715.74</b>

Delivery Services Detail		DISTRIBUTION RATE: 037		
Prod/Trans Dmd Chrg	318.20KW	x	\$4.100000	x 0.7647 \$997.64
Trans Enrgy Chrg On-Pk	40192.70KWH	x	\$0.023700	\$952.57
Trans Enrgy Chrg Off-Pk	130488.50KWH	x	\$0.005320	\$694.20
Distr Cust Srvc Chrg	\$350.000000	x	0.7647	\$267.65
Distribution Dmd Chrg	337.00KW	x	\$7.150000	x 0.7647 \$1,842.58
Revenue Adj Mech On-Pk	40192.70KWH	x	\$0.000790	\$31.75
Revenue Adj Mech Off-Pk	130488.50KWH	x	\$0.000790	\$103.09
Prod/Trans CTA Dmd Chrg	318.20KW	x	\$0.440000	x 0.7647 \$107.06
FMCC Delivery Chrg On-Pk	40192.70KWH	x	\$0.016130	\$648.31
FMCC Delivery Chrg Off-Pk	130488.50KWH	x	\$0.003620	\$472.37
Comb Public Benefit Chrg*	170681.10KWH	x	\$0.007320	\$1,249.39
Distr Adj Chrg On-Pk***	40192.70KWH	x	\$0.000420	\$16.88
Distr Adj Chrg Off-Pk***	130488.50KWH	x	\$0.000420	\$54.81
<b>Subtotal</b>				<b>\$7,438.30</b>

**Service Account Messages**

Because the billing period spans a change in the rates, your usage has been calculated partly on the old rate and partly on the new rate.

**Explanation of your charges**

\*The Combined Public Benefits Charge represents a combination of three charges formerly known as: Conservation and Load Mgmt Charge, Renewable Energy Investment Charge, and Systems Benefits Charge. This charge also includes the Conservation Adjustment Mechanism approved by the Public Utilities Regulatory Authority in Docket No. 13-11-14.

\*\*Effective January 1, 2007, the Generation Services Charge (GSC) and the Bypassable Federally Mandated Congestion Charge (BFMCC) have been combined into the "GSC Charge" listed in the Supplier Services section of your bill. The GSC reflects all of the cost of procuring energy from Eversource wholesale suppliers. The BFMCC portion of this line item is -\$0.0004/kWh. If you multiply this BFMCC rate by the number of kWhs on your bill, you can calculate the dollar amount associated with the BFMCC.

\*\*\*Distribution Adjustment to be collected over 24 months beginning December 1, 2015, as a result of an accumulated deferred income tax adjustment.

**Account messages**

Effective January 2016, a new line item will appear in the Delivery section on your bill, entitled "Revenue Adjustment Mechanism". This adjustment requires Eversource to balance the actual distribution revenue received with the revenue level set in the company's 2014 rate case. Should Eversource receive more than the set amount the charge will appear as a credit and if the Company receives less than the set amount the adjustment will be a charge.

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

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0029818



CITY OF TORRINGTON WPCA

Statement date: Feb 26, 2016

Customer name key: TORR

Due Date Apr 26, 2016	Total Amount Due \$23,281.18
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Account number: \_\_\_\_\_

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
 Web Site: www.eversource.com  
 Email: BusinessCenterCT@eversource.com  
 Pay by Phone 1-888-783-6618

**Business customers:**  
 Customer Service: 1-888-783-6617  
 (M-F 8-5)

**Your electric supplier is**  
 CONSTELLATION NEWENERGY, INC.  
 14217 COLLECTION CENTER DR  
 CHICAGO IL 60693-0142  
 1-888-635-0827

1.5

**Electric Account Summary**

Amount due on Jan 27	\$46,475.26
Payment Jan 29	-\$20,467.29
Payment Feb 23	-\$26,007.97
<b>Balance Forward</b>	<b>\$0.00</b>
<b>New Charges/Credits</b>	
Electricity Supply Services	\$14,268.24
Delivery Services	\$9,012.94
<b>Total new charges</b>	<b>\$23,281.18</b>
<b>Total amount due</b>	<b>\$23,281.18</b>

Payment due upon receipt unless other arrangements have been made.

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

Your meter reading for meter # 891978592

For billing period: Jan 26 - Feb 24 (29 days)

Next read date on or about: Mar 24, 2016

Actual reading on Feb 24, 2016 on peak

1815

Actual reading on Jan 26, 2016 on peak

- 1751

Difference

= 64

Meter constant

x 720

Billed usage

= 46,080

Max On-Peak Demand: 326.90 kW

191520

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date

Total amount due

Amount Enclosed

Feb 26, 2016

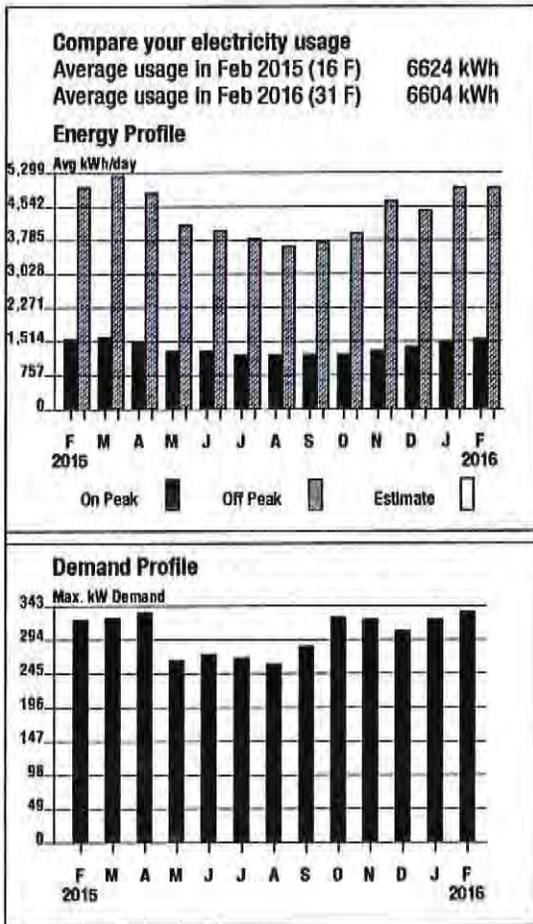
\$23,281.18

Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
 140 MAIN ST  
 TORRINGTON CT 06790-5201

Eversource  
 PO Box 650032  
 Dallas, TX 75265-0032

Account number:



Actual reading on Feb 24, 2016 off peak 5795  
 Actual reading on Jan 26, 2016 off peak - 5593  
 Difference = 202  
 Meter constant x 720  
 Billed usage = 145,440  
 Max Off-Peak Demand: 337.00 kW

Generation Detail	CONSTELLATION		
Generation Svc Chrg**	191520.00KWH	x \$0.074500	\$14,268.24
<b>Subtotal</b>			<b>\$14,268.24</b>

Delivery Services Detail	DISTRIBUTION RATE: 037		
Prod/Trans Dmd Chrg	326.90KW	x \$4.100000	\$1,340.29
Trans Enrgy Chrg On-Pk	46080.00KWH	x \$0.023700	\$1,092.10
Trans Enrgy Chrg Off-Pk	145440.00KWH	x \$0.005320	\$773.74
Distr Cust Svc Chrg			\$350.00
Distribution Dmd Chrg	337.00KW	x \$7.150000	\$2,409.55
Revenue Adj Mech On-Pk	46080.00KWH	x \$0.000790	\$36.40
Revenue Adj Mech Off-Pk	145440.00KWH	x \$0.000790	\$114.90
Prod/Trans CTA Dmd Chrg	326.90KW	x \$0.440000	\$143.84
FMCC Delivery Chrg On-Pk	46080.00KWH	x \$0.016130	\$743.27
FMCC Delivery Chrg Off-Pk	145440.00KWH	x \$0.003620	\$526.49
Comb Public Benefit Chrg*	191520.00KWH	x \$0.007320	\$1,401.93
Distr Adj Chrg On-Pk***	46080.00KWH	x \$0.000420	\$19.35
Distr Adj Chrg Off-Pk***	145440.00KWH	x \$0.000420	\$61.08
<b>Subtotal</b>			<b>\$9,012.94</b>

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

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0020239



CITY OF TORRINGTON WPCA

Statement date: Mar 28, 2016  
Customer name key: TORR

Due Date May 27, 2016	Total Amount Due \$45,857.87
--------------------------	---------------------------------

Account number:

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com  
Pay by Phone 1-888-783-6618

**Business customers:**

Customer Service: 1-888-783-6617  
(M-F 8-5)

**Your electric supplier is**

CONSTELLATION NEWENERGY, INC.  
14217 COLLECTION CENTER DR  
CHICAGO IL 60693-0142  
1-888-635-0827

1.5

**Electric Account Summary**

Amount due on Feb 26	\$23,281.18
Balance Forward	\$23,281.18
The 'Balance forward' includes \$14,268.24 generation charges	
** Past Due Amount \$23,281.18 **	
New Charges/Credits	
Electricity Supply Services	\$13,624.56
Delivery Services	\$8,952.13
Total new charges	\$22,576.69
<b>Total amount due</b>	<b>\$45,857.87</b>

Payment due upon receipt unless other arrangements have been made.

\*\* Please remit the past due amount of \$23,281.18. This amount is due immediately in order to avoid a possible service disconnection. Please disregard if you have made a payment or confirmed a payment arrangement. (e.g., Matching Payment Program).

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

**Your meter reading for meter # 891978592**

For billing period: Feb 24 - Mar 24 (29 days)

Next read date on or about: Apr 26, 2016

Actual reading on Mar 24, 2016 on peak

1878

Actual reading on Feb 24, 2016 on peak

- 1815

Difference

= 63

Meter constant

x 720

Billed usage

= 45,360

Max On-Peak Demand: 321.10 KW

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

Make your check payable to Eversource. Please consider adding \$1 for Operation Fuel. To add more visit www.eversource.com



Account Number

Statement date

Total amount due

Amount Enclosed

Mar 28, 2016

~~\$45,857.87~~

22576.69

Payment due upon receipt unless other arrangements have been made.

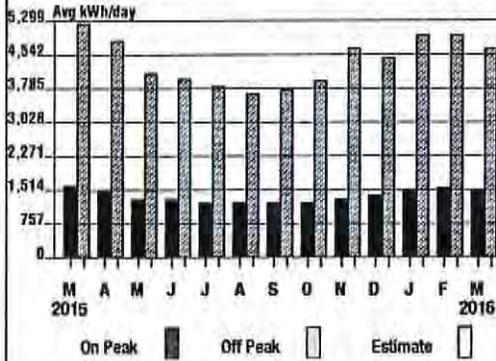
CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

Eversource  
PO Box 650032  
Dallas, TX 75265-0032

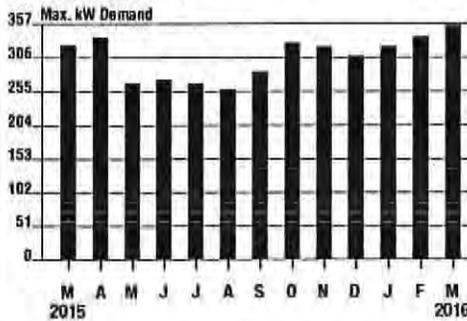
Account number: .....

**Compare your electricity usage**  
 Average usage in Mar 2015 (32 F) 6943 kWh  
 Average usage in Mar 2016 (43 F) 6306 kWh

**Energy Profile**



**Demand Profile**



Actual reading on Mar 24, 2016 off peak	5986
Actual reading on Feb 24, 2016 off peak	- 5795
Difference	= 191
Meter constant	x 720
Billed usage	= 137,520
Max Off-Peak Demand: 356.40 kW	

<b>Generation Detail</b>	<b>CONSTELLATION</b>	
Generation Srvc Chrg**	182880.00KWH x \$0.074500	\$13,624.56
<b>Subtotal</b>		<b>\$13,624.56</b>

<b>Delivery Services Detail</b>	<b>DISTRIBUTION RATE: 037</b>	
Prod/Trans Dmd Chrg	321.10KW x \$4.100000	\$1,316.51
Trans Enrgy Chrg On-Pk	45360.00KWH x \$0.023700	\$1,075.03
Trans Enrgy Chrg Off-Pk	137520.00KWH x \$0.005320	\$731.61
Distr Cust Srvc Chrg		\$350.00
Distribution Dmd Chrg	356.40KW x \$7.150000	\$2,548.26
Revenue Adj Mech On-Pk	45360.00KWH x \$0.000790	\$35.83
Revenue Adj Mech Off-Pk	137520.00KWH x \$0.000790	\$108.64
Prod/Trans CTA Dmd Chrg	321.10KW x \$0.440000	\$141.28
FMCC Delivery Chrg On-Pk	45360.00KWH x \$0.016130	\$731.66
FMCC Delivery Chrg Off-Pk	137520.00KWH x \$0.003620	\$497.82
Comb Public Benefit Chrg*	182880.00KWH x \$0.007320	\$1,338.68
Distr Adj Chrg On-Pk***	45360.00KWH x \$0.000420	\$19.05
Distr Adj Chrg Off-Pk***	137520.00KWH x \$0.000420	\$57.76
<b>Subtotal</b>		<b>\$8,952.13</b>

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

(continued on next page)

0027822



<b>Due Date</b> Jun 25, 2016	<b>Total Amount Due</b> \$46,211.84
---------------------------------	--

CITY OF TORRINGTON WPCA

Statement date: Apr 26, 2016

Customer name key: TORR

Account number: 51462672015

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
 Web Site: www.eversource.com  
 Email: BusinessCenterCT@eversource.com  
 Pay by Phone 1-888-783-6618

**Business customers:**

Customer Service: 1-888-783-6617  
 (M-F 8-5)

**Your electric supplier is**

CONSTELLATION NEWENERGY, INC.  
 14217 COLLECTION CENTER DR  
 CHICAGO IL 60693-0142  
 1-888-635-0827

**Electric Account Summary**

Amount due on Mar 28	\$45,857.87
Payment Apr 1	-\$23,281.18
<b>Balance Forward</b>	<b>\$22,576.69</b>
The 'Balance forward' includes \$13,624.56 generation charges	
<b>** Past Due Amount \$22,576.69 **</b>	
<b>New Charges/Credits</b>	
Electricity Supply Services	\$14,590.08
Delivery Services	\$9,045.07
<b>Total new charges</b>	<b>\$23,635.15</b>
<b>Total amount due</b>	<b>\$46,211.84</b>

Payment due upon receipt unless other arrangements have been made.

\*\* Please remit the past due amount of \$22,576.69. This amount is due immediately in order to avoid a possible service disconnection. Please disregard if you have made a payment or confirmed a payment arrangement. (e.g., Matching Payment Program).

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

Your meter reading for meter # 891978592

For billing period: Mar 24 - Apr 26 (33 days)

Next read date on or about: May 24, 2016

Actual reading on Apr 26, 2016 on peak

1940

Actual reading on Mar 24, 2016 on peak

- 1878

Difference

= 62

Meter constant

x 720

Billed usage

= 44,640

Max On-Peak Demand: 296.60 kW

195840

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(continued on next page)

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Account Number

Statement date

Total amount due

Amount Enclosed

Apr 26, 2016

\$46,211.84

Payment due upon receipt unless other arrangements have been made.

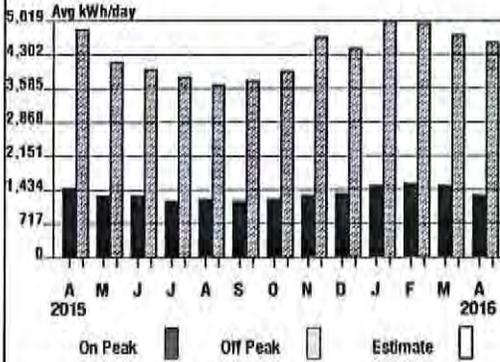
CITY OF TORRINGTON WPCA  
 140 MAIN ST  
 TORRINGTON CT 06790-5201

Eversource  
 PO Box 650032  
 Dallas, TX 75265-0032

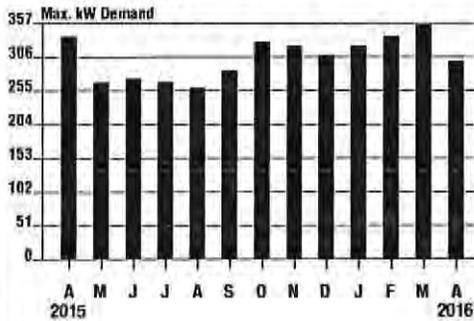
Account number:

**Compare your electricity usage**  
 Average usage in Apr 2015 (49 F) 6415 kWh  
 Average usage in Apr 2016 (47 F) 5935 kWh

**Energy Profile**



**Demand Profile**



Actual reading on Apr 26, 2016 off peak	6196
Actual reading on Mar 24, 2016 off peak	- 5986
Difference	= 210
Meter constant	x 720
Billed usage	= 151,200
Max Off-Peak Demand: 301.00 kW	

Generation Detail	CONSTELLATION		
Generation Srvc Chrg**	195840.00KWH	x \$0.074500	\$14,590.08
Subtotal			\$14,590.08

Delivery Services Detail	DISTRIBUTION RATE: 037		
Prod/Trans Dmd Chrg	296.60KW	x \$4.100000	\$1,216.06
Trans Enrgy Chrg On-Pk	44640.00KWH	x \$0.023700	\$1,057.97
Trans Enrgy Chrg Off-Pk	151200.00KWH	x \$0.005320	\$804.38
Distr Cust Srvc Chrg			\$350.00
Distribution Dmd Chrg	356.40KW	x \$7.150000	\$2,548.26
Revenue Adj Mech On-Pk	44640.00KWH	x \$0.000790	\$35.27
Revenue Adj Mech Off-Pk	151200.00KWH	x \$0.000790	\$119.45
Prod/Trans CTA Dmd Chrg	296.60KW	x \$0.440000	\$130.50
FMCC Delivery Chrg On-Pk	44640.00KWH	x \$0.016130	\$720.04
FMCC Delivery Chrg Off-Pk	151200.00KWH	x \$0.003620	\$547.34
Comb Public Benefit Chrg*	195840.00KWH	x \$0.007320	\$1,433.55
Distr Adj Chrg On-Pk***	44640.00KWH	x \$0.000420	\$18.75
Distr Adj Chrg Off-Pk***	151200.00KWH	x \$0.000420	\$63.50
Subtotal			\$9,045.07

Remit Payment To: Eversource, P.O.Box 650032, Dallas, TX 75265-0032

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0009489



CITY OF TORRINGTON WPCA

Statement date: May 24, 2016  
Customer name key: TORR

<b>Due Date</b> Jul 23, 2016	<b>Total Amount Due</b> \$19,523.06
---------------------------------	--

Account number:

**Contact Information**

Emergency: 1-800-286-2000 (anytime)  
Web Site: www.eversource.com  
Email: BusinessCenterCT@eversource.com  
Pay by Phone 1-888-783-6618

**Business customers:**

Customer Service: 1-888-783-6617  
(M-F 8-5)

**Your electric supplier is**

CONSTELLATION NEWENERGY, INC.  
14217 COLLECTION CENTER DR  
CHICAGO IL 60693-0142  
1-888-635-0827

**Electric Account Summary**

Amount due on Apr 26	\$46,211.84
Payment May 2	-\$22,576.69
Payment May 23	-\$23,635.15
<b>Balance Forward</b>	<b>\$0.00</b>
<b>New Charges/Credits</b>	
Electricity Supply Services	\$11,478.96
Delivery Services	\$8,044.10
<b>Total new charges</b>	<b>\$19,523.06</b>
<b>Total amount due</b>	<b>\$19,523.06</b>

Payment due upon receipt unless other arrangements have been made.

**Detail for Service at:**

252 BOGUE RD , HARWINTON CT 06791-1625

Service reference:

Billing cycle: 17

Your meter reading for meter # 891978592

For billing period: Apr 26 - May 24 (28 days)

Next read date on or about: Jun 24, 2016

Actual reading on May 24, 2016 on peak 1992

Actual reading on Apr 26, 2016 on peak - 1940

Difference = 52

Meter constant x 720

Billed usage = 37,440

Max On-Peak Demand: 285.80 KW

JUN 02 2016

154080

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Account Number

Statement date

Total amount due

Amount Enclosed

May 24, 2016

\$19,523.06

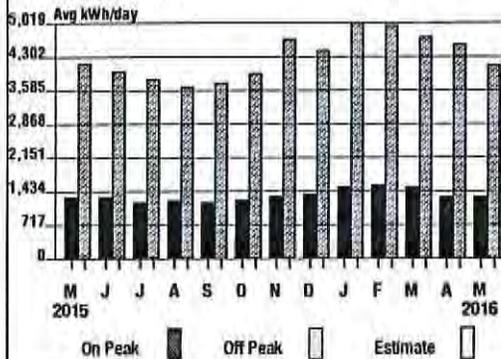
Payment due upon receipt unless other arrangements have been made.

CITY OF TORRINGTON WPCA  
140 MAIN ST  
TORRINGTON CT 06790-5201

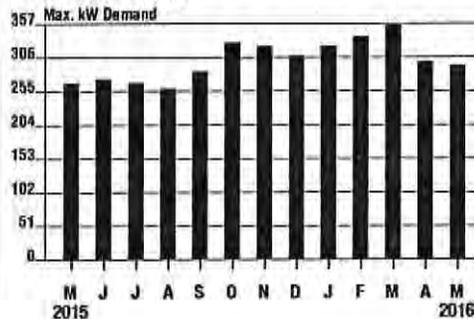
Eversource  
PO Box 650032  
Dallas, TX 75265-0032

Account number:

**Compare your electricity usage**  
 Average usage in May 2015 (66 F) 5537 kWh  
 Average usage in May 2016 (56 F) 5503 kWh  
**Energy Profile**



**Demand Profile**



Actual reading on May 24, 2016 off peak 6358  
 Actual reading on Apr 26, 2016 off peak - 6196  
 Difference = 162  
 Meter constant x 720  
 Billed usage = 116,640  
 Max Off-Peak Demand: 295.90 kW

**Generation Detail** **CONSTELLATION**  
 Generation Srvc Chrg\*\* 154080.00KWH x \$0.074500 \$11,478.96  
 Subtotal \$11,478.96

**Delivery Services Detail** **DISTRIBUTION RATE: 037**

Prod/Trans Dmd Chrg	285.80KW	x \$4.100000	\$1,171.78
Trans Energy Chrg On-Pk	37440.00KWH	x \$0.023700	\$887.33
Trans Energy Chrg Off-Pk	116640.00KWH	x \$0.005320	\$620.52
Distr Cust Srvc Chrg			\$350.00
Distribution Dmd Chrg	356.40KW	x \$7.150000	\$2,548.26
Revenue Adj Mech On-Pk	37440.00KWH	x \$0.000790	\$29.58
Revenue Adj Mech Off-Pk	116640.00KWH	x \$0.000790	\$92.15
Prod/Trans CTA Dmd Chrg	285.80KW	x \$0.440000	\$125.75
FMCC Delivery Chrg On-Pk	37440.00KWH	x \$0.016130	\$603.91
FMCC Delivery Chrg Off-Pk	116640.00KWH	x \$0.003620	\$422.24
Comb Public Benefit Chrg*	154080.00KWH	x \$0.007320	\$1,127.87
Distr Adj Chrg On-Pk***	37440.00KWH	x \$0.000420	\$15.72
Distr Adj Chrg Off-Pk***	116640.00KWH	x \$0.000420	\$48.99
Subtotal			\$8,044.10

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